

HOBBS OCD

JUN 08 2016

RECEIVED

Submit One Copy To Appropriate District  
Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

<p>WELL API NO. <u>30-025-38477</u> ✓</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FFB <input checked="" type="checkbox"/> ✓</p>	
<p>6. State Oil &amp; Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name <u>Princeton G Fee</u> ✓</p>	
<p>8. Well Number <u>001H</u> ✓</p>	
<p>9. OGRID Number <u>215099</u> <u>162683</u> ✓</p>	
<p>10. Pool name or Wildcat <u>Denton; Wolfcamp</u> ✓</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	
<p>2. Name of Operator <u>Cimarex Energy Co. of Colorado</u> ✓</p>	
<p>3. Address of Operator <u>600 N. Maricopa, Suite 600, Midland, Texas 79701</u></p>	
<p>4. Well Location Unit Letter <u>A</u> : <u>380</u> feet from the <u>N</u> line and <u>380</u> feet from the <u>E</u> line Section <u>06</u> Township <u>15S</u> Range <u>38E</u> NMPM County <u>Lea</u> ✓</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,784' GR</u></p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD permit and the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR  
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☒ If this is a one-well lease or last remaining well on lease, all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE Production Foreman DATE 6/7/16TYPE OR PRINT NAME Bonnie Hayes E-MAIL: bhayes@cimarex.com PHONE: (575) 390-0757  
For State Use OnlyAPPROVED BY: [Signature] TITLE P.E.S. DATE 6/14/2016

mw



February 17, 2016

Mr. Darr Angell  
PO Box 190  
Lovington, NM 88260

RE: Princeton 6 Fee #1  
Section 6, T15S, R38E  
Lea County, New Mexico  
API# 30-025-38477

*VIA CERT. MAIL RETURN RCPT #91 7199 9991 7030 2650 8771*

Dear Mr. Angell

Pursuant to that certain Surface Use Agreement and Release, dated April 3, 2008, Cimarex agreed to "restore the site to its original condition, as nearly as is reasonably possible." The Princeton 6 Fee #1, API # 30-025-38477 was plugged and abandoned December 30, 2015. This letter will serve as an agreement between Cimarex Energy Co. and Darr Angell (Grantor) to return the well pad site to Darr Angell, as is required by said Surface Use Agreement as near as reasonably possible to its original condition. The location is being returned in an "as is" condition and meets the New Mexico Oil Conservation Division requirements for the plug and abandonment of formerly producing oil and gas wells. By signing this agreement, Darr Angell does hereby release, discharge, indemnify and agree to hold Cimarex Energy Co., its co-owners, their employees, agents, contractors, sub-contractors, successors and assigns harmless from and against any and all claims, demands and liability with regards to restoration and reclamation of the Princeton 6 Fee #1 Well pad site.

Once you have signed, please mail back to me in the pre-metered and addressed envelope. The copy is for your files.

Please feel free to call me should you have any questions.

Sincerely,

A handwritten signature in dark ink, appearing to read "Josh Pitman", written over a horizontal line.

Josh Pitman  
Landman  
Tel. 432-620-1904  
Email: [jpitman@cimarex.com](mailto:jpitman@cimarex.com)



SIGNATURE PAGE

AGREED TO AND ACCEPTED THIS 2nd DAY OF April, 2016.

BY:

  
Darr Angell