

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23173
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State I-29
8. Well Number #5
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs, Upper Blinbry

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
Unit Letter O : 330 feet from the South line and 2218 feet from the East line  
Section 29 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3646'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION _____ RETURN TO _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: request TA status <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs TA'd the above well as follows:

5/31/13 CIBP @ 5865' w/5 sks CI "C" cmt plug

Circulated hole & pressure tested csg to 500 psi/30 min; Held ok (chart attached)

**This Approval of Temporary  
Abandonment Expires 6/14/2019**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 6/16/16

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Madey Brown TITLE Dist. Supervisor DATE 6/16/2016

Conditions of Approval (if any):



MIDNIGHT

Graphic Controls

DATE 6/14/16  
BR 2221

HOBBES OCD  
RECEIVED  
JUN 16 2016

end

Topband  
Start  
30-025-23/25  
0-29-185-382  
Calc Date: 4/19/16  
Start: 550 ft  
End: 550 ft  
32 min

Open Tower - 00

maxkey

PRINTED IN U.S.A.

PM

9

5

4

3

2

1

11

10

9

8

7

6

5

4

3

2

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NOON

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1