

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well	WELL API NO. 30-025-00610 ✓
2. Name of Operator ConocoPhillips Company ✓	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 51810 Midland, TX 79710	6. State Oil & Gas Lease No. FEDERAL WELL NMLC029509A
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 21 Township 17S Range 32E NMPM County LEA	7. Lease Name or Unit Agreement Name MCA UNIT ✓
	8. Well Number 067 ✓
	9. OGRID Number 217817 ✓
	10. Pool name or Wildcat MALJAMAR
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: ISOLATE PKR/TBG POSIBLE LEAK <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOV FROM APRIL 11. 2016 FOR FAILED BRADENHEAD TEST.

5/20/16 TIH w/bit & scanner to 3600'.

5/23/16 TOO H w/bit & scanner.

5/24/16 RIH w/114 jts, 2 3/8" 4.7#, J-55 tbg & set @ 3564' & pkr set @ 3559'. NDBOP & NUWH. Chart MIT to 600#/35 mins - test good. Chart attached.

Bradenhead test form attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 06/15/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: Mark White TITLE P.E.S. DATE 6/21/2016

Conditions of Approval (if any):



HOBBS OCD

JUN 20 2016

RECEIVED

District 1  
1625 N. French Dr., Hobbs NM 88240  
Phone (575) 393-6161 Fax: (575) 939-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office  
BRADENHEAD TEST REPORT

Operator Name <b>ConocoPhillips Company</b>	API Number <b>3002500610</b>
Property Name <b>MCA UNIT</b>	Well No <b>067W</b>

## Surface Location

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
L	21	17S	32E	1980	S	660	W	LEA

## Well Status

<del>TA'D WELL</del> YES	NO	SHUT-IN YES	<b>(NO)</b>	INJECTOR <b>(INJ)</b>	SWD	<del>PRODUCER</del> OIL	GAS	DATE <b>6-16-16</b>
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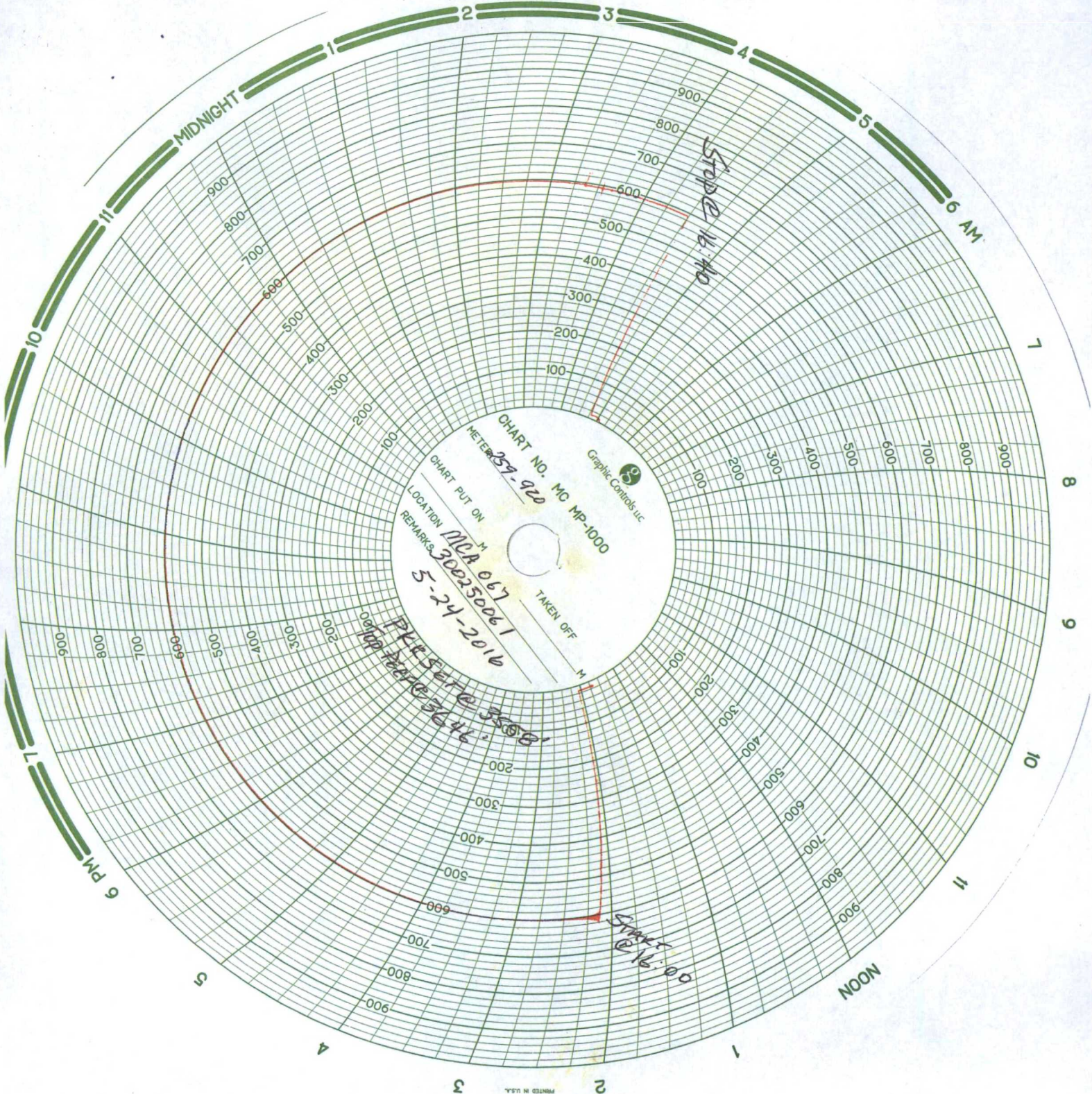
## OBSERVED DATA

	(A) Surface	(B) Interm (1)	(C) Interm (2)	(D) Prod Csg	(E) Tubing
Pressure	<b>0 PSI</b>			<b>50 PSI</b>	<b>0 PSI</b>
Flow Characteristics					CO2
Puff	Y / <b>(N)</b>	Y / N	Y / N	Y / <b>(N)</b>	WTR <input checked="" type="checkbox"/>
Steady Flow	Y / <b>(N)</b>	Y / N	Y / N	Y / <b>(N)</b>	GAS
Surges	Y / <b>(N)</b>	Y / N	Y / N	<b>(Y)</b> / N	
Down to Nothing	<b>(Y)</b> / N	Y / N	Y / N	<b>(Y)</b> / N	
Gas or Oil	Y / <b>(N)</b>	Y / N	Y / N	<b>(Y)</b> / N	
Water	Y / <b>(N)</b>	Y / N	Y / N	<b>(Y)</b> / N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Dominic Moreno</i>	OIL CONSERVATION DIVISION
Print name: <b>Dominic Moreno</b>	Entered in RBDMS
Title: <b>MSO</b>	Re-test
E-mail Address:	
Date: <b>6-16-16</b>	Phone: <b>575-408-2739</b>
	Witness: <b>Will White</b>





IN  
mw  
6/21/2016



Conoco Phillips  
MCA # 67  
Chart # 259-920 Calibrated 1/21/16  
Packer Set @ 3558.76  
Chastley Johnson