

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**HOBBS OGD**  
**JUN 13 2016**  
**RECEIVED**  
State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.  
30-025-42156

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lomas Rojas 26 State Com

8. Well Number 501H

9. OGRID Number  
7377

10. Pool name or Wildcat

Red Hills; Lower Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter P : 330 feet from the South line and 875 feet from the East line  
Section 26 Township 25S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3330' GR

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/26/15 Ran CBL, Estimated TOC is 1958' behind 5-1/2" casing.

3/19/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 8653'.

4/05/16 MIRU for completion. Begin 23 stage completion and frac.

4/12/16 Finish perforating and frac. Perforated from 10983' to 15444', 0.35", 1460 holes.

Frac w/ 552 bbls acid, 11,153,280 lbs proppant, 271,226 bbls load water.

4/18/16 RIH to drill out plugs and clean out well.

4/20/16 Finish drill and clean out.

4/22/16 RIH w/ 2-7/8" production tubing, packer, and gas lift assembly. Packer set at 10389'. EOT at 10419'. Well SI.

5/21/16 Opened well for flowback.

First production to sales.

Spud Date: 3/1/2015

Rig Release Date: 3/19/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 06/07/2016

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE: 432-686-3689

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/26/16

Conditions of Approval (if any):