

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBBS OCD</b> <b>JUN 20 2016</b> <b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. 30-025-41782		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. A0-2614-0000											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>McDonald State AC 2 (306616)</b>									
				6. Well Number:  039									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator <b>Apache Corporation</b>				9. OGRID <b>873</b>									
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705</b>				11. Pool name or Wildcat <b>Blinebry(6660)/Tubb(60240)/Drinkard(19190)</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	J	13	22S	36E									
BH:													
13. Date Spudded 12/20/2014	14. Date T.D. Reached 12/29/2014	15. Date Rig Released 12/29/2014	16. Date Completed (Ready to Produce) 06/03/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3470' GL								
18. Total Measured Depth of Well 7500'		19. Plug Back Measured Depth 5844'		20. Was Directional Survey Made? --	21. Type Electric and Other Logs Run --								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry 5731'-5771'</b>													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24	1232'	11"	625 sx Class C									
5-1/2"	17	7500'	7-7/8"	1555 sx Class C									
				(ETOC @ 1900')									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					5810'								
26. Perforation record (interval, size, and number)  Blinebry 5731'-5771' (6 SPF, 42 holes) Producing Tubb 6313'-6421' (2 SPF, 48 holes) RBP @ 5840' Drinkard 6537'-6733' (2 SPF, 54 holes) RBP @ 5840' Abo 6883'-7288' (2&3 SPF, 76 holes) CIBP @ 6870', top w/24' cmt			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5731'-5771'</td> <td>172 bbls Slickwater; 1403 bbls Crosslink; 95,960# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5731'-5771'	172 bbls Slickwater; 1403 bbls Crosslink; 95,960# sand				
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5731'-5771'	172 bbls Slickwater; 1403 bbls Crosslink; 95,960# sand												
<b>28. PRODUCTION</b>													
Date First Production 06/03/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing									
Date of Test 06/13/2016	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 24								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) 37.0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>					30. Test Witnessed By <b>Apache Corp.</b>								
31. List Attachments C-103, C-104													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst									
E-mail Address Reesa.Fisher@apachecorp.com				Date 06/16/2016									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2729'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2908'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3383'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3685'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4090'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5157'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5264'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5613'	T. Gr. Wash	T. Dakota	
T.Tubb 6158'	T. Delaware Sand	T. Morrison	
T. Drinkard 6534'	T. Bone Springs	T.Todilto	
T. Abo 6818'	T. Rustler 1245'	T. Entrada	
T. Wolfcamp	T. Tansill 2524'	T. Wingate	
T. Penn	T. Penrose 3507'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology