BH:         A         26         25S         33E         258         North         1267         East         Least           13. Date Spudded         14. Date T.D. Reached         15. Date Rig Released         16. Date Completed (Ready to Produce)         17. Elevations (DF and RKE)	Submit To Appropriate Two Copies <u>District I</u>				Ener		State of No Minerals an				sources					Re	vised A	orm C-10 august 1, 201
	District II		11.11	1137	2016	Oil	Conserva	ition	Divi	sio	n				NO. 30-	-025-4	12157	
4. Reason for filing  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ■ Completion Report on the Fee from the fill in through #31 for State and Fee wells only)  ■ Completion Report on the Fee from the fill in through #31 for State and Fee wells only)  ■ Completion Report on through #31 for State and Fee wells only)  ■ Completion Report on through #32 for Fee from the fill in through #32 for Fee from the fill in through #32 for Fee from the fill in through #32 for Fee f	District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  District IV											STA	TE			FED/INI	DIAN	
S. Lease Name of Unit Agreement Name	1220 S. St. Francis	s Dr., Santa	Fe, NM 875	5			Santa Fe,	NM	8750	)5			3. State Oil &	c Gas	Lease No	).	150	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)	VVELL	COMP	LETION	OR R	ECON	MPLE	ETION RE	POF	RTA	ND	LOG					N G		
133, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 x NMAC)			ORT (Fill	in boxes #	1 through	h#31 f	for State and Fe	ee well	s only)				Lomas	Roja	nit Agrees s 26 S	tate C	om	
New Well												l/or	502H					
10. Address of Operator	■ NEW	WELL [	WORKO	VER	DEEPEN	NING	□PLUGBAC	к 🗆	DIFFE	REN	T RESERV	VOIF						
P.O. Box 2267   Midland, TX 79702   Red Hills; Lower Bone Spring	8. Name of Oper	rator E	OG Res	ources,	Inc.								9. OGRID 7	377				
2.Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County	0. Address of C		O. Box	2267 N	/lidland	i, TX	79702			in the	30					Sone S	Spring	ALL IN
Surface:   P   26   25S   33E   258   North   1267   East   Le.	2 Location	Unit Ltr	Section	on	Townshi	ip	Range	Lot		Т	Feet from	the						County
BHE   A   26   25S   33E   258   North   1267   East   Let				26		_					330		South			F	ast	Lea
13. Date Spudded	вн:		_						1									Lea
15586' MD - 10843' TVD			ate T.D. Re	ached		te Rig	Released	sed 16. Date 0					(Ready to Prod		1	7. Eleva	tions (D	
CASING RECORD (Report all strings set in well)	15585' N	1D - 108	43' TVD		15						tiona	,			ther Logs Ru			
CASING SIZE	22. Producing In 11021' -	terval(s), o 15482'	of this comp 2nd Bo	ne Spri	ng San	nd												
13-3/8		T						OR				rin			aonn I			DINITED
9-5/8					Γ.	1		- 3				-			CORD	A	MOUNI	PULLED
5-1/2 17 15585 8-3/4 675 C, 1250 H  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 10507 10484  6. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11021-15482', 0.35", 1593 holes  PRODUCTION  18. PRODUCTION  18. PRODUCTION  18. PRODUCTION  18. PRODUCTION  19. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 6/6/16 24 Open Test Period 1332 2066 2276 1551  19. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 11. List Attachments  C-102, C-103, C-104, directional survey  20. If a temporary pit was used at the well, report the exact location of the temporary pit. Si fin an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 I					_										11-1			
TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 10507 10484  2-7/8 10507 1																		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 10507 10484  26. Perforation record (interval, size, and number) 11021 - 15482', 0.35", 1593 holes  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11021-15482' 792 bbls acid, 9,049,300 lbs proppant, 209067 bbls load water  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test Hours Tested Choke Size Open Test Period 1332 2066 2276 1551  Flow Tubing Casing Pressure Calculated 24-Hour Rate Onl - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 45.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  30. Test Witnessed By  30. Test Witnessed By  31. List Attachments  C-102, C-103, C-104, directional survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1	6 3 44.					-	7.1	100	aller .	4					31/4/4			
2-7/8 10507 10484  26. Perforation record (interval, size, and number) 11021 - 15482', 0.35", 1593 holes  PRODUCTION  Date First Production 5/21/16  Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Date of Test Hours Tested Open Pressure (Alou Bet Person O) 1332 2066 2276 1551  Flow Tubing Casing Pressure O 2 (Calculated 24 Hour Rate O) 1-Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Production of Gas (Sold, used for fuel, vented, etc.) Sold  31. List Attachments  C-102, C-103, C-104, directional survey  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  Sa. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1		1016				LINE		4-5	1		T May	_		_			1111	
26. Perforation record (interval, size, and number) 11021 - 15482', 0.35", 1593 holes  PRODUCTION  Date First Production   Flowing   Production Method (Flowing, gas lift, pumping - Size and type pump)   Producing   Date of Test   Hours Tested   Choke Size   Open   Test Period   1332   2066   2276   1551   Flow Tubing   Casing Pressure   Ogen   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)   45.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Sold   Site temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude   Longitude   NAD 1927   Latitude   NAD 1927   Latitude   NAD 1927   Nation   Nad 1928   Nad 1928   Nad 1927   Nation   Nad 1928	SIZE	TOP		BOT	ГОМ		SACKS CEM	IENT	SCR	EEN		SIZ		DE			PACK	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11021-15482' 792 bbls acid, 9,049,300 lbs proppant, 209067 bbls load water  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Date of Test Hours Tested Open Test Period 1332 2066 2276  Flow Tubing Casing Pressure Calculated 24-Hour Rate 0 1-Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 0 1-Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 480 0 30. Test Witnessed By Sold  Sold  13. List Attachments  C-102, C-103, C-104, directional survey  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  BEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11021-15482' 792 bbls acid, 9,049,300 lbs proppant, 209067 bbls load water  Well Status (Prod. or Shut-in) Producing  Water - Bbl. Gas - Oil Ratio 1551 1551 1551 1551 1551 1551 1551 15										Hy L			2-110		1030	11		10404
11021 - 15482', 0.35", 1593 holes  PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Producing   Producing    Date of Test   Hours Tested   Choke Size   Prod'n For   Test Period   1332   2066   2276   1551    Flow Tubing   Casing Pressure   Calculated 24   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   1551    Flow Tubing   Casing Pressure   Calculated 24   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    19. Disposition of Gas (Sold, used for fuel, vented, etc.)   Sold    Sold   Sold, used for fuel, vented, etc.)   Sold    11021-15482'   792 bbls acid, 9,049,300 lbs proppant,   209067 bbls load water    Well Status (Prod. or Shut-in)   Producing   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   1551    Gas - Oil Ratio   1332   2066   2276   1551    Oil Gravity - API - (Corr.)   45.0    30. Test Witnessed By   Sold   Sold, used for fuel, vented, etc.)   Sold	6. Perforation	n record (in	nterval, size	, and num	ber)			1 6	27. /	ACII	O, SHOT,	FR	ACTURE, CE	MEN	T, SQU	EEZE,	ETC.	7 4
PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	11021 -	15482'	0.35"	1593 ho	les					_								
PRODUCTION  Date First Production	11021 - 13402, 0.33, 1393 Holes					11021-15482'				2'					opant,			
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Production Method (Flowing, gas lift, pumping - Size and type pump)    Size   Production Method (Flowing, gas lift, pumping - Size and type pump)   Producting	28						. 1 323	PRO	ODI	СТ	ION						7.3	To the second
Date of Test Hours Tested Choke Size Open Test Period 1332 2066 2276 1551  Flow Tubing Casing Pressure Calculated 24- Hour Rate Open Hour Rate Open Sold 1332 2066 2276 1551  Flow Tubing Casing Pressure Calculated 24- Hour Rate Open Hour Rate Open Hour Rate Open Hour Rate Open Sold Sold Sold, used for fuel, vented, etc.)  Sold Sold Sold Sold, used for fuel, vented, etc.)  Sold Sold Sold Sold, used for fuel, vented, etc.)  Sold Sold Sold Sold, used at the well, attach a plat with the location of the temporary pit.  Sold Sold Sold Sold, used at the well, attach a plat with the location of the temporary pit.  Sold Sold Sold Sold, used at the well, attach a plat with the location of the temporary pit.  Sold Sold Sold Sold Sold Sold Sold Sold		ction		Production	on Metho	d (Flor	wing, gas lift, p					)	Well Status	(Prod	d. or Shut	-in)	- 16%	100
6/6/16 24 Open Test Period 1332 2066 2276 1551  Flow Tubing Casing Pressure 0 Calculated 24- Hour Rate 0 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 45.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By  81. List Attachments  C-102, C-103, C-104, directional survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1	5/21/16			Flowing	g								Producii	ng				
Press. 480 0 Hour Rate 45.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  30. Test Witnessed By  31. List Attachments  C-102, C-103, C-104, directional survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927			Tested						1									
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C-102, C-103, C-104, directional survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927		of Gas (Sol		fuel, vente	ed, etc.)									30. T	11/1/19/19		у	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927	1. List Attachm	ients	C-102	, C-103	, C-10 <sup>4</sup>	4, dire	ectional su	rvey										
Latitude Longitude NAD 1927 1	32. If a temporar	y pit was u							orary pi	it.				7	7.02			
Latitude Longitude NAD 1927 1  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	33. If an on-site	burial was	used at the	well, repo	ort the exa	act loca	ation of the on-	site bu	irial:						17-17			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			.1				Latitude	NI HE		Mh.	63-6-		Longitude		3.115		NA	AD 1927 198
Printed Name Title		0 1			own on	P	rinted			ue a		la				dge an		
Stan Wagner Regulatory Specialist 6/07/16				1		1	Stan	Wag	ner		110	F	Regulatory S	Spec	cialist		Date	6/07/16

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	Rustler 1057'	T. Canyon Bell Canyon 5136'	T. Ojo Alamo	T. Penn A"			
T. Salt	1451'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4870'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand 5112'	T. Morrison				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo		T. 1st BS Sand 10192'	T. Entrada				
T. Wolfcamp		T. 2nd BS Sand 10738'	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Boug	h C)	T.	T. Permian				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
T	ITHOLOGY DECORD		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				15.7			