

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-025-42157									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com					
										6. Well Number: 502H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator EOG Resources, Inc.						9. OGRID 7377									
10. Address of Operator P.O. Box 2267 Midland, TX 79702						11. Pool name or Wildcat Red Hills; Lower Bone Spring									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	26	25S	33E		330	South	905	East	Lea					
BH:	A	26	25S	33E		258	North	1267	East	Lea					
13. Date Spudded 2/9/15	14. Date T.D. Reached 2/26/15		15. Date Rig Released 2/28/15			16. Date Completed (Ready to Produce) 5/21/16			17. Elevations (DF and RKB, RT, GR, etc.) 3329' GR						
18. Total Measured Depth of Well 15585' MD - 10843' TVD			19. Plug Back Measured Depth 15482'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR						
22. Producing Interval(s), of this completion - Top, Bottom, Name 11021' - 15482' 2nd Bone Spring Sand															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8		54.5		1108		17-1/2		1050 C							
9-5/8		40		4942		12-1/4		1325 C							
5-1/2		17		15585		8-3/4		675 C, 1250 H							
24. LINER RECORD															
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD							
								SIZE	DEPTH SET	PACKER SET					
								2-7/8	10507	10484					
26. Perforation record (interval, size, and number) 11021 - 15482', 0.35", 1593 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						11021-15482'		792 bbls acid, 9,049,300 lbs proppant,							
								209067 bbls load water							
28. PRODUCTION															
Date First Production 5/21/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing									
Date of Test 6/6/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1332	Gas - MCF 2066	Water - Bbl. 2276	Gas - Oil Ratio 1551								
Flow Tubing Press. 480	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 45.0									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By							
31. List Attachments C-102, C-103, C-104, directional survey															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Stan Wagner</i>		Printed Name Stan Wagner		Title Regulatory Specialist		Date 6/07/16									
E-mail Address															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1057'	T. Canyon Bell Canyon 5136'	T. Ojo Alamo	T. Penn A"
T. Salt 1451'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4870'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5112'	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BS Sand 10192'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand 10738'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology