District 1625 N. French Dr., Hobbs, NM 88246 BBS OCCUSED 1625 N. French Dr., Hobbs, NM 88246 BBS OCCUSED 1811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION DIStrict III 1000 Rio Brazos Rd., Aztec, NM 87410 27 2016 1220 South St. Francis Dr. Santa Fe, NM 87505 Sunday Notices And Reports ON WELLS Constitutive Sunday Notices And Reports ON WELLS Sunday Notices And Reports ON WELLS Constitutive Sunday Notices And Reports On Wells Sunday Notices Sunday	Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103	
OIL CONSERVATION DIVISION DEBIES III 1008 Rei Biras R. Anesia, MM 8310 100 Rei Biras R. A. Anesia, MM 8310 100 Rei Biras R. A. Anesia, MM 8310 1008 Rei Biras R. Anesia, MM 8310 1008 Rei Biras R. A. Anesia, MM 8310 10	District I	nergy, Minerals and Natural Resources	Revised November 3, 2011	
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District	District III 1000 Rio Brazos Rd., Aztec, NM 87410	016 1220 South St. Francis Dr.	STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS PORM FOR PROPOSALS TO DRILLOR OT DEEPER OR PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Soli Well Gas Well Other 2. Name of Operator LEGACY RESERVES OPERATING LP 3. Address of Operator PO BOX 10848, MIDLAND, TX 79702 4. Well Location Unit Letter 9946 feet from the NORTH line and 660 feet from the Section 6 Township 11S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUE GAND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASIN	District IV 1220 S. St. Francis Dr., Santa Fe, MECFIV	Santa Fe, NM 8/505	6. State Oil & Gas Lease No.	
SAKE EYES STATE PROFOSATS	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
Roper Well: Goil Well Gas Well Other	(20110101111111111111111111111111111111		SNAKE EVES STATE	
2. Name of Operator LEGACY RESERVES OPERATING LP 3. Address of Operator PO BOX 10848, MIDLAND, TX 79702 4. Well Location Unit Letter : 946 feet from the NORTH line and 660 feet from the EAST line Section 6 Township 118 Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4. His 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE PRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING OTHER: At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from non-retrieved flow lines and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow				
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