

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD
JUN 20 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27949
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B M Marcus
8. Well Number 002
9. OGRID Number 873
10. Pool name or Wildcat Bli O&G/WarrenTubb/Skaggs Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter C : 990 feet from the North line and 1980 feet from the West line
Section 20 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Record clean-up in our production accounting department uncovered the following well work that possibly wasn't previously reported:

9/08/2010 MIRUSU POOH w/prod equip.

9/09/2010 DO plug @ 6175'. RIH & set CIBP @ 6950'. Add Drinkard perfs 6892-94', 6909-11' w/3 SPF, 14 holes. Dump 20' cmt on top of CIBP.

9/10/2010 Test csg, acidize Drinkard w/3600 gal 15% HCL acid & 4000# Rock Salt.

9/11/2010 Tested in hole w/frac tbg, NU frac valve.

9/13/2010 Frac Drinkard w/48,332 gal SS-35 pad & 80,000# 20/40 SLC sand. RIH & set 187X plug in bottom packer @ 6765'.

9/14/2010 Acidize Tubb w/5000 gal 15% HCL acid.

9/15/2010 Washed 143' sand & frac balls to top of packer @ 6765'; fish packer.

9/16/2010 Circ Drinkard perfs clean; RIH w/2-7/8" J-55 production tbg.

9/17/2010 RIH w/pump & rods. Check pump action to 500#; POP (well pumping).

Spud Date: 10/12/1982

Rig Release Date: 11/20/1982

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Regulatory Analyst DATE 06/16/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/11/16
Conditions of Approval (if any):