Form	31	60-5
(Augu	ıst	2007)

UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

B. 1		B. 28		20	00	20	
17	IM	INI	ALS	20	2	ວອ	

SUNDRY N	OTICES AND R	REPORTS ON W	ELLS
Do not use this	form for proposi	als to drill or to re	e-enter an
abandoned well.	Use form 3160-	3 (APD) for such	proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

	5. 1	f Indian,	Allottee	or Tribe	Nam
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7. If Unit or CA/Agreement, Name and/or No.

Type of Well Oil Well		8. Well Name and No. DIAMOND TAIL 23 FEDERAL 2
☐ Oil Well ☐ Gas Well ☑ Other: INJECTION		/
Name of Operator DEVON ENERGY CORPORATION E-Mail: sandy.scro	SANDRA D SCROGUM gum@dvn.com	9. API Well No. 3002533653
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 575-746-5587	10. Field and Pool, or Exploratory DIAMONDTAIL, DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State
T235-R32E, Sec 23, 198	80N660E	LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE O	OF ACTION		
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
-	☐ Alter Casing	□ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to Notification of UIC Testing Letter for District 1 received in January 2016; Bradenhead test for Diamond Tail 23 Federal 2; API 30-025-33653 was completed on February 19, 2016 and witnessed by OCD Field Inspector, George Bower Bradenhead Test Report attached

HOBBS OCD

JUL 06 2016

RECEIVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #333090 verifie For DEVON ENERGY CORPO	d by the	BLM V N, sent	Vell Information System to the Hobbs
Name (Printed/Typed)	SANDRA D SCROGUM	Title	FIELD	D ADMIN SUPPORT
Signature	(Electronic Submission)	Date	03/08	√2AGCEPTED FOR RECORD
	THIS SPACE FOR FEDERA	L OR	STAT	E OFFICE USE
Approved By		Title		JUN 29 2016 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		AR fort
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	erson kno	wingly a	nd willfully to make to any department on agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **





State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		BRADENHEAD T	EST REPORT			
	Operator N	ame		1.30.	API Number	3623
1	DON Pry	perty Name	- 1	10000	025 Jones Well No.	
DiAm	ond Tail	23			2	
		7. Surface Loca		· · · · · · · · · · · · · · · · · · ·		
	waship Range 33 32 &	Feet from	N/S Line	Feet From	E/W Line	CA
		Well Statu	18			
YES TA'D WELL	YES SHUT-IN	NO INJ INJECTOR	SWD OIL	PRODUCER GAS	2/19	116
		1			//	
	W ₁	OBSERVED I	DATA			
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod C	ing (E)T	ubing
ressure	0	d	2/0		8 /	200
ow Characteristics	,	7	1			29
Puff	YIX	YIX	Y/N	(3)	N CO2	
Steady Flow	YIR	YID	Y/N	Y	Y / N GAS Y / N Type of Fluid Injected for Waterflood if	
Surges	Y/N	YIN	Y/N	Y		
Down to nothing	O N	(Y) N	Y/N	1		
Gas or Oil	Y //N)	YYX	Y/N	Y	applies.	
Water	Y	Y/D	Y/N	Y	8	
demarks – Please state for eac	h string (A,B,C,D,E) pertin	ent information regarding ble	eed down or continuous	build up if applies.		
ignature:					RVATION DIV	TSION
inted name:				ntered into RBDM		TSION
inted name:						TSION
rinted name: itle: -mail Address:				ntered into RBDM		TSION
ignature: rinted name: itle: -mail Address:	Phone: Witness:	Days Bown		ntered into RBDM		TSION

INSTRUCTIONS ON BACK OF THIS FORM