

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-42323
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Neptune 10 State Com
		6. Well Number: 502H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator EOG Resources, Inc.		9. OGRID 7377 RECEIVED
10. Address of Operator P.O. Box 2267 Midland, TX 79702		11. Pool name or Wildcat Triple X; Bone Spring, West
12. Location	Unit Ltr	Section
Surface:	P	10
BH:	B	10
13. Date Spudded 02/17/15		14. Date T.D. Reached 03/04/15
15. Date Rig Released 03/07/15		16. Date Completed (Ready to Produce) 07/23/15
17. Elevations (DF and RKB, RT, GR, etc.) 3610' GR		18. Total Measured Depth of Well 15962 M - 11205 TVD
19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR		22. Producing Interval(s), of this completion - Top, Bottom, Name
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	54.5	1358
9-5/8	40	5180
5-1/2	20	15962
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
26. Perforation record (interval, size, and number) 11287-15832', 0.39", 1824 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11287-15832' 1316 bbls acid, 11,617,336 total proppant, 311,089 bbls total load
28. PRODUCTION		
Date First Production 07/23/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing
Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 07/31/15	Hours Tested 24	Choke Size 48/64
Prod'n For Test Period	Oil - Bbl 2031	Gas - MCF 2037
Water - Bbl. 3911	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 1083	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (<i>Corr.</i>) 46		29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold
30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, directional survey		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature Renee Jarratt	Printed Name Renee' Jarratt	Title Regulatory Analyst
E-mail Address	Date 08/27/15	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1280'	T. Canyon Bell Canyon 5265'	T. Ojo Alamo	T. Penn A"
T. Salt 1800	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4988'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5238'	T. Morrison	
T. Drinkard	T. Bone Springs 9115'	T. Todilto	
T. Abo	T. 1st BS Sand 10180'	T. Entrada	
T. Wolfcamp 12320'	T. 2nd BS Sand 10900'	T. Wingate	
T. Penn	T. 3rd BS Sand 11367'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology