

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div>											
		1. WELL API NO. 30-025-42539													
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
		3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Brown Bear 36 State											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 703H											
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377											
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat WC-025 G-09 S253336D; Upper WC											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	N	36	25S	33E		245	South	1409	West	Lea					
BH:	C	36	25S	33E		230	North	1436	West	Lea					
13. Date Spudded 6/17/15	14. Date T.D. Reached 7/7/15	15. Date Rig Released 7/11/15		16. Date Completed (Ready to Produce) 8/28/15		17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR									
18. Total Measured Depth of Well 17292 M - 12539 TVD		19. Plug Back Measured Depth 17163'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR									
22. Producing Interval(s), of this completion - Top, Bottom, Name 12580-17163' Wolfcamp															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10-3/4		40.5		1082		14-3/4		695 C							
7-5/8		29.7		10462		9-7/8		1st: 195 C, 486 H 2nd: 710 C		DV tool @ 4967					
5-1/2 & 5		20 & 18		17292		6-3/4		954 H							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 12580 - 17163', 0.40", 1383 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12580-17163' AMOUNT AND KIND MATERIAL USED 438 bbls acid, 7228794 lbs proppant, 181522 bbls load water									
28. PRODUCTION															
Date First Production 8/28/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing									
Date of Test 10/10/15	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 1422	Gas - MCF 2294	Water - Bbl. 1662	Gas - Oil Ratio 1613								
Flow Tubing Press.	Casing Pressure 754	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45.0									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, directional survey															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude									
NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Stan Wagner				Printed Name Stan Wagner		Title Regulatory Specialist		Date 10/19/15							
E-mail Address															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1038'	T. Canyon Bell Canyon 5172'	T. Ojo Alamo	T. Penn A"
T. Salt 1433'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4875'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5127'	T. Morrison	
T. Drinkard	T. Bone Springs 9270'	T. Todilto	
T. Abo	T. 1st BS Sand 10220'	T. Entrada	
T. Wolfcamp 12320'	T. 2nd BS Sand 10815'	T. Wingate	
T. Penn	T. 3rd BS Sand 11850'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology