Submit 1 Copy To Appropriate District Office  State of New Mexico	Form C-103
District 1 – (575) 393-6161 HODD Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-31585
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 UL 18 206 L CONSERVATION DIVISION District III - (505) 334-6178	5. Indicate Type of Lease
1000 Pio Progos Pd. Azteo NM 97410	STATE FEE
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	B-2052-3
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Monument G/SA Unit (302708)
1. Type of Well: Oil Well Gas Well Other	8. Well Number 022
2. Name of Operator Apache Corporation	9. OGRID Number 873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	Eunice Monument; Grayburg-SA (23000)
4. Well Location Unit Letter F : 2605 feet from the North line and 260	feet from the West line
Unit Letter : 2005 feet from the North line and 265 Section 19 Township 19S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3684 GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	
	ILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER:	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.	
Apache would like to perform the following work:	
Please see attachment.	
Spud Date: 07/29/1992 Rig Release Date: 08/23/1992	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SIGNATURE TITLE Regulatory Analyst	DATE 07/14/2016
Type or print name Isabel Hudson E-mail address: Isabel.hudson@ap	pachecorp.com PHONE: (432) 818-1142
For State Use Only A 1 . O	
MALLY MELONS DIAT S. CONTIANT 7/10/2011	
APPROVED BY: TITLE STATE STATE	DATE 1/10 AUTO
Conditions of Approval (if any):	



July 13, 2016

NMGSAU # 522 API # 30-025-31585 Lea County, NM

Production Casing: 7" 20 & 26# Set @ 4,550'

Producing Interval: 3,814-3,893'

**Objective**: Isolate lower Grayburg and add perforations in middle and upper Grayburg

## Procedure:

- 1. POOH with rods and tbg
- 2. Set CIBP @ 3,810'
- 3. Pressure test casing to 500 psi
- 4. Perforate with slick gun (4 spf 60° phasing, large diameter hole, deep penetrating charges):
  - 3,742-44'
  - 3,746-48'
  - 3,750-52'
  - 3,764-70'
  - 3,782-94'
  - 3,804-06'
- 5. Test tbg to 80%
- 6. RIH with packer and set it at 3,700'. Pressure up to 500 psi in the annulus
- 7. Acidize formation with 2,500 gallons of 15% NEFE and use balls for diverter
- 8. Knock off the balls and swab test the formation
- 9. RIH with TAC and rod pump
- 10. Return well to production