Submit One Copy To Appropriate District Office	State of New Mexico			C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals ar	nd Natural Resources	Revised November WELL API NO.	er 3, 2011
District II	OIL CONSERVATION DIVISION		30-025-02202	~
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C,	14141 87303	6. State Oil & Gas Lease No.	
	S AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S TO DRILL OR TO DEEPER TON FOR PERMIT" (FORM	N OR PLUG BACK TO A	WEST VACUUM UNIT	-
PROPOSALS.)  1. Type of Well: ✓ Oil Well ☐ Ga			8. Well Number #028	~
Name of Operator     CHEVRON USA INC		UL 182016	9. OGRID Number 4323	~
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND	), TEXAS 79705 R	ECEIVED	VACUUM: GB/SA	/
4. Well Location			As the second	1111
	t from the SOUTH	line and	feet from the EAST line	~
	wnship 17S	Range 34E her DR, RKB, RT, GR, et	NMPM County LEA	
	4041	ner DR, RRD, RI, GR, et	<i>c.</i> )	
12. Check Appropriate Box to Ir	ndicate Nature of Not	tice, Report or Other	Data	
NOTICE OF INTE	ENTION TO:	CII	IRSEQUENT REPORT OF	
		REMEDIAL WO	BSEQUENT REPORT OF:  ORK DALTERING CASI	ING 🗆
			RILLING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB	
OTHER:				/ D.
✓ All pits have been remediated in comp	liance with OCD rules and	the terms of the Operator's	ready for OCD inspection after P&A	Tr
Rat hole and cellar have been filled an	d leveled. Cathodic protect	ion holes have been properly	y abandoned.	
A steel marker at least 4" in diameter	and at least 4' above ground	d level has been set in concre	ete. It shows the following:	
OPERATOR NAME, LEASE N	AME, WELL NUMBER,	API NUMBER, QUARTE	ER/QUARTER LOCATION OR UNIT	
LETTER, SECTION, TOWNSI	HIP, AND RANGE. All IN	NFORMATION HAS BEE	EN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER	YS SURFACE.			
	y as possible to original gro	ound contour and has been c	leared of all junk, trash, flow lines and other	r
production equipment.  Anchors, dead men, tie downs and rise	ers have been out off at leas	t two feet below ground leve	al	
			been remediated in compliance with OCD ru	les
and the terms of the Operator's pit permit ar	nd closure plan. All flow lin	nes, production equipment a	nd junk have been removed from lease and	well
location.  All metal bolts and other materials have	e been removed. Portable b	bases have been removed. (I	Poured onsite concrete bases do not have to	be
removed.)				
All other environmental concerns have Pipelines and flow lines have been about			uids have been removed from non-retrieved	How
lines and pipelines.	andoned in accordance with	17.13.33.10 NWAC. AIT II	ands have been removed from non-retrieved	How
		ical service poles and lines	have been removed from lease and well loca	ation,
except for utility's distribution infrastructure	ē.			
When all work has been completed, return t	his form to the appropriate	District office to schedule ar	n inspection.	
CHC-		D : 4D	50440	
SIGNATURE:	TI	TLE: Project Rep	DATE: 5-24-16	
TYPE OR PRINT NAME Chris Gibbon	s E-MAIL	cgibbons@chevron.com	PHONE: 985-228-0582	
For State Use Only			189	
			1	
APPROVED A	TITLE PE	.S.	DATE 7/19/2016	
Conditions of Approval (if any):	IIILE III		DATE	