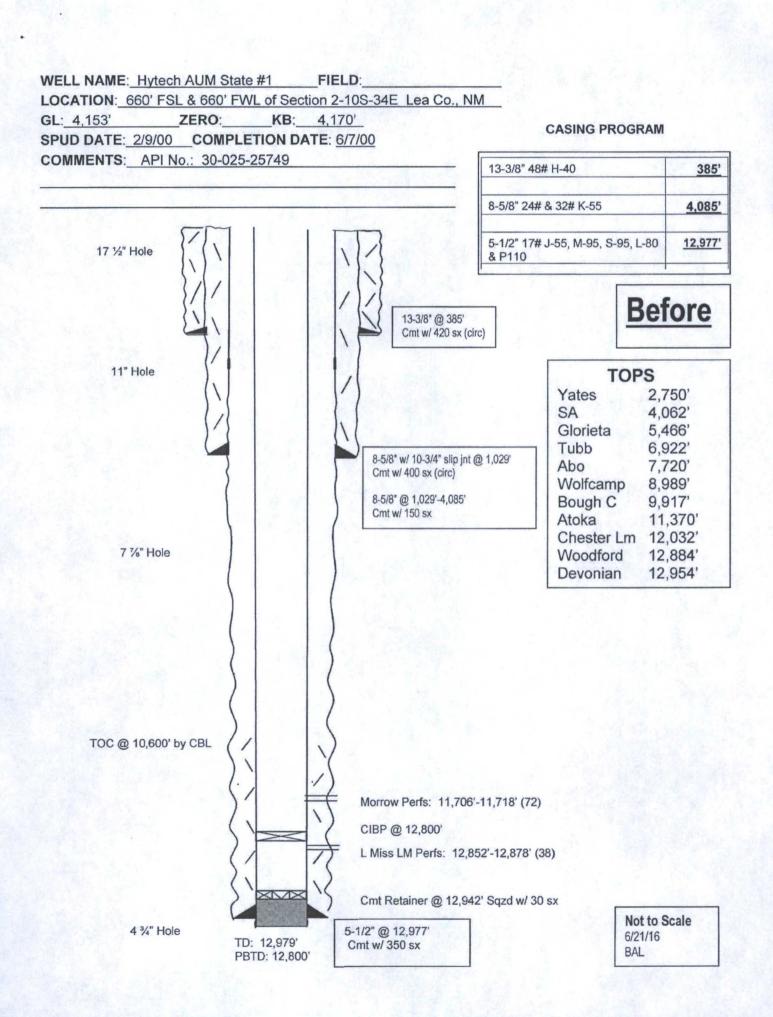
Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103 Revised July 18, 2013
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 BBS District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED Santa Fe, NM 87505			WELL API NO.
			30-025-25749
			5. Indicate Type of Lease STATE FEE FEE
			6. State Oil & Gas Lease No.
			VA-1338
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hytech AUM State
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number/
Yates Petroleum Corporation			025575
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		Wildcat; Morrow	
4. Well Location Unit Letter M: 660 feet from the South line and 660 feet from the West line			
Section 2 Township 10S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4152'GR			
12. Check Approp	riate Box to Indicate N	ature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT F			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR			
P&A NP			
	TIPLE COMPL	CASING/CEMEN	P&A R
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	and the second second
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. Yates Petroleum Corporation plans to plug and abandon this well as follows: ANTE: WOC * Tag all perfs			
2. Make a GR/IP run to 12,800'. Dump 35' Class "H" cement on top of CIBP at 12,800'. Pressure test c5g.			
 Set a 5-1/2" CIBP at 11,656' then dump 35' Class "H" cement on top of CIBP. Load hole with plugging mud. Spot a 25 sx Class "H" cement plug from 11,380'-11,170', this will cover top of Atoka. 			
5. Perforate 5-1/2" casing at 8999'. Spot a 50 sx Clas "H" cement plug from 8999'-8819' inside and outside 5-1/2" casing, this will cover top of Wolfcamp.			
6. Perforate 5-1/2" casing at 7730'. Spot a 45 sx Class "H" cement plug from 7730'-7560' inside and outside 5-1/2" casing, this will cover top of Abo. 7. Perforate 5-1/2" casing at 5476'. Spot a 35 sx Class "C" cement plug from 5476'-5326' inside and outside 5-1/2" casing, this will cover top of Glorieta.			
8. Perforate 5-1/2" casing at 4135'. Spot a 55 sx Class "C" cement plug from 4135'-3920' inside and outside 5-1/2" casing, this will cover 8-5/8" casing shoe and top of San Andres.			
9. Perforate 5-1/2" casing at 3730. Spot a 35 sx Class "C" cement plug from 3730 inside and outside 5-1/2" casing, this will cover bottom of salt.			
10. Perforate 5-1/2" casing at 2218'. Spot a 30 sx Class "C" cement plug from 2218'-2098' inside and outside 5-1/2" casing, this will cover top of salt. 11. Perforate 5-1/2" casing at 435'. Circulate a 110 sx Class "C" cement plug from 435' up to surface inside and outside 5-1/2" casing.			
12. Cut off wellhead, install dry hole marker and clean location. Verify cont to Surface Wellbore schematics attached all strings LP.C. arca. Install P.A marker 3' below grade, Take Photo : GPS.			
NOTIFY OCD 24 HOURS PRIOR TO BEGINNING			
Spud Date: Ri PLUGGING OPERATIONS			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (July 14, 2015 TITLE Regulatory Reporting Supervisor DATE July 14, 2015			
Type or print name E-mail address: tinah@yatespetroleum.com PHONE:575-748-4168			
For State Use Only			
APPROVED BY: Wallitaken TITLE Petroleum Engr. Specialist DATE 7/19/2016			
Conditions of Approval (if any):			



WELL NAME: Hytech AUM State #1 FIELD: LOCATION: 660' FSL & 660' FWL of Section 2-10S-34E Lea Co., NM ZERO:___ KB: 4,170' GL: 4,153' **CASING PROGRAM** SPUD DATE: 2/9/00 COMPLETION DATE: 6/7/00 COMMENTS: API No.: 30-025-25749 13-3/8" 48# H-40 385' 8-5/8" 24# & 32# K-55 4.085 5-1/2" 17# J-55, M-95, S-95, L-80 12,977' 17 1/2" Hole & P110 **After** 13-3/8" @ 385' Cmt w/ 420 sx (circ) 110 sx cmt plug @ 435'-surf. 11" Hole TOPS 30sx cmt plug @ 2,218'-2,098' Yates 2.750 35 sx cmt plug @ 3,730'-3,600' SA 4.062 55 sx cmt plug @ 4,135'-3,920' Glorieta 5,466 Tubb 6.922 8-5/8" w/ 10-3/4" slip int @ 1,029' Abo 7,720' Cmt w/ 400 sx (circ) Wolfcamp 8,989' 8-5/8" @ 1,029'-4,085' Bough C 9,917 Cmt w/ 150 sx Atoka 11,370' Chester Lm 12,032' 35 sx cmt plug @ 5,476'-5,326' 7 1/8" Hole 12,884' Woodford Devonian 12,954' 45 sx cmt plug @ 7,730'-7,560' 50 sx cmt plug @ 8,999'-8,819' TOC @ 10,600' by CBL 25 sx cmt plug @ 11,380'-11,170' CIBP w/ 35' cmt @ 11,656' Morrow Perfs: 11,706'-11,718' (72) CIBP w/ 35' cmt @ 12,800' L Miss LM Perfs: 12,852'-12,878' (38) Cmt Retainer @ 12,942' Sqzd w/ 30 sx Not to Scale 4 3/4" Hole 5-1/2" @ 12,977' 6/21/16 TD: 12,979' Cmt w/ 350 sx BAL PBTD: 12,800'