Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025 - 29870 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. B9560
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)	New Mexico "BG" State NCT 1
1. Type of wen. Wen Gas wen Godier	10
2. Name of Operator CrownQuest Operating JUN 3 0 2016	9. OGRID Number 213190
3 Address of Operator	10. Pool name or Wildcat
PO Box 53310, Midland, Tx 79710 4. Well Location	Saunders Permo Upper Penn
Unit Letter O: 990 feet from the S line and 1980 feet from the E line	
Section 14 Township 14S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4193' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ TEMPORARILY ABANDON □ COMMENCE DRILLING OPNS. □ P AND A □	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURETITLE _Lease Manage	DATE 6/7/2016
TYPE OR PRINT NAME Zachariah Jones E-MAIL: zjones@cro	
APPROVED BY: Wall Contake TITLE P.E.S.	DATE 7/19/2016

Zachariah Jones

From:

Zachariah Jones

Sent:

Monday, June 27, 2016 2:50 PM

To:

'erivera@lcecnet.com'

Cc:

'Whitaker, Mark A, EMNRD'

Subject:

RE: Pole Removal

Hi Eddie,

I am authorizing the removal of LCEC Pole #s 084122, 066391,066390, and 066789 and all poles that are part of said branches.

Thanks, Zach Jones

CrownQuest Operating

HOBBS OCD

JUN 3 0 2016

RECEIVED