

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC065880A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SALADO DRAW 19 26 33 FED 2H2. Name of Operator
CHEVRON USA INCORPORATEDContact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM9. API Well No.
30-025-42662-00-X13a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-044510. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R33E Lot 1 200FNL 948FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

07/17/2015 DRILLED SURFACE CASING 476' -863' USING 17 1/2 SF766M, 12693778 BIT
07/18/2015 RAN 13 3/8" SURFACE CASING & SET AT 863' (CASING SUMMARY ATTACHED)
NOTIFIED PAT HUTCHINS OF BLM AT 18:30 ON 07/17/15 ON INTENT TO RUN AND CMT CASING. BUMP PLUG WITH
500 PSI OVER FINAL CIRCULATION PRESSURE AT 863 PSI.
07/18/2015 CEMENT WITH 1006 SXS(238 BBLS) OF CLASS C TAIL CEMENT TO SURFACE, FULL RETURNS
THROUGHOUT JOB, 456 SXS CEMENT TO SURFACE. INSTALL WELLHEAD TEST BOPE TO 250 PSI LOW/5000 PSI HIGH
07/19/2015 DRILLED INTERMEDIATE CASTING 873' -4649' USING MM65D, 12693595 BIT
07/27/2015 RAN 9 5/8" INTERMEDIATE CASING AND SET AT 4665'
07/28/2015 CEMENT WITH 2152 SX(920 BBLS) OF LEAD CEMENT AND 461 SXS (109 BBLS)OF TAIL CEMENT. GOOD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339538 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/18/2016 (16JAS0403SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/17/2016

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/S/ DAVID R. GLASS

Approved By MAY 18 2016

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 49 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #339538 that would not fit on the form

32. Additional remarks, continued

RETURNS THROUGHOUT JOB. 532 BBLS OF CEMENT TO SURFACE.
TEST 9 5/8 INTERMEDIATE CASING TO 1500 PSI FOR 30 MINUTES.

07/28/2015 DRILLED PRODUCTION CASING 4675 -13,637' USING MM55D, 12666678 BIT

08/15/2015 RAN 5 1/2 PRODUCTION CASING & SET 13,647'

08/16/2015 CEMENT WITH 657 SXS (311 BBLS) OF LEAD, 869 SXS(246 BBLS) OF 2ND LEAD, 121 SXS (47 BBLS) OF TAIL CEMENT. BUMPED PLUG AT 1500 PSI @ 3.3BPM. HELD PRESSURE FOR 30 MINUTES. L/D LANDING JOINT. RAN 5 1/2 PACKOFF. TEST TO 4500 PSI, GOOD TEST SET BPV. RIG DOWN AND RELEASE RIG.