

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State HH Delaware
8. Well Number #2
9. OGRID Number 160825
10. Pool name or Wildcat Geronio, Delaware GERONIMO
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BC OPERATING, INC.,

3. Address of Operator
P.O. BOX 50820, MIDLAND, TX 79710

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line
Section 36 Township 19S Range 32E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS MB
RETURN TO TA PM
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subsequent report of work done to temporarily abandon subject well.

1. Notified Maxey Brown of the NMOCD of impending TA operations.
2. MIRU on 7/19/2016. NU BOP's and tested anchors.
3. Pulled rods, tubing and TAC
4. RU wireline company and set CIBP @ 5,112' and dump bail 35 sx cmt on top of CIBP
5. Tested casing to 600 psi for 30 mins (Chart attached) on 7/22/2016
6. GBIH with open ended tubing to 5,079'. Circulate hole with 2% KCL water. RDMO 7/22/2016
7. Left well temporarily abandoned 7/22/2016

This Approval of Temporary
Abandonment Expires 7/22/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Presley

TITLE

Regulatory Analyst

DATE

7/22/2016

Type or print name

Sarah Presley

E-mail address:

spresley@bcoperating.com

PHONE:

432-684-9696

For State Use Only

APPROVED BY:

Maxey Brown

TITLE

Dist Supervisor

DATE

7/26/2016

Conditions of Approval (if any):

MB

NADEL AND GUSSMAN PERMIAN

State HH #2

660' FNL& 660' FEL, Unit A, Sec 36, 19S, 32E, Lea County, NM
API # 30 - 025 - 31803

Elev: 3576', KB = 3592'

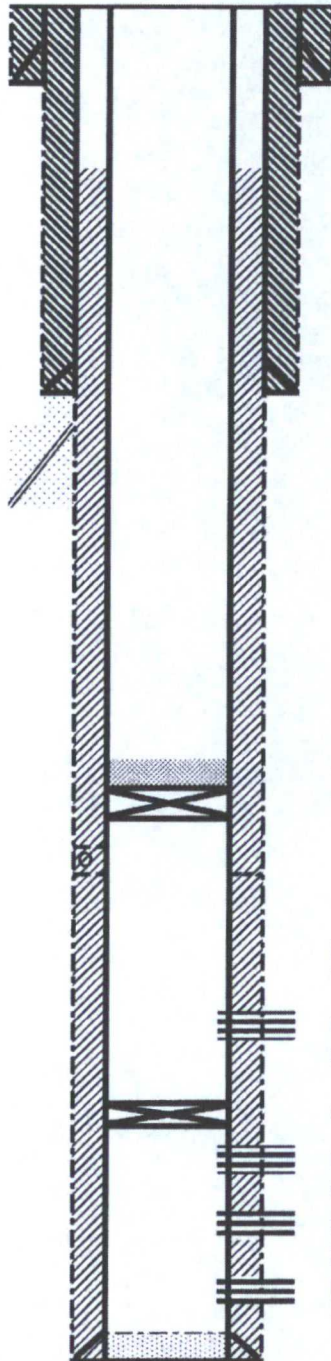
13-3/8", 48#, H-40 @ 503'
400 sx, circulated
17-1/2" hole

9-5/8", 36#, K-55 @ 2900'
1100 sx, cement circulated
12-1/4" hole

Note: lost collars in hole @ 4053'
Set whipstock and side tracked

DV Tool @ 5798'
890 sx, TOC @ 1700' by T.S.

7", 26# K55 / N80 @ 7898'
375 sx, circulated through DV tool.
8-3/4" hole



3/1/1993: Spud

1/13/2004: TA

9/21/2009: Return to Production

7/22/2016: TA'd

Tubing

158 Jts 2-7/8" Tbg	
TAC	5018'
7 Jts 2-7/8" Tbg	
SN	5238'
2-4", 2-7/8" Perf Subs	
2 Jts 2-7/8" MJ	
2-7/8" BP	5306'

Rods

70, 7/8" rods
133, 3/4" rods
4, 1/2" K-bars
2-1/2" x 1.75" x 20' Pump
Rod Detail
69 -7/8" class D rods
134 3/4" class D rods
4-1-1/2" K-bars
2.5 x 1.75 x 20 RHBC pump

7/21/2016: Tag cmt @ 5,079'

7" CIBP @ 5,112' w/35 sx cmt on top

2-7/8", 6.5#, J-55 Tbg @ 5215'
TAC @ 5059'

Cherry Canyon Perfs: 5162' - 5212'
29 / 62 frac

CIBP @ 5350' w/ no cement

Lower Delaware Perfs: 7268' - 7320'
38 / 114 frac

Lower Delaware Perfs: 7574' - 7607'
25 / 91 frac

Lower Delaware Perfs: 7772' - 7787'
16 / 45 frac,

PBTD @ 5350'

TD @ 7900'

