

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-00966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2045
7. Lease Name or Unit Agreement Name Flying M SA Unit St. State
8. Well Number 1
9. OGRID Number 21355
10. Pool name or Wildcat Flying M Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Southwest Royalties

3. Address of Operator
6 Desta Dr., Ste. 2100 Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the N line and 660 feet from the W line

Section 15 Township 9S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
RKB 4374

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

OTHER: _____

INT TO PA ☒

P&A NR _____

P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 5 1/2 CIBP @ 8500' w/25sx test csg to 500psi. Circ w/P&A mud.

2. 20sx 8100-8000 20sx 4800-4700.

3. 30sx 3980-2700 Tag.

4. 20sx 2570-2470 Tag.

5. 60sx 2470-1900. 1950'

6. 45sx 450' to surf. Verify visually. Install DHM. RDMO.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

Closed Loop System

P&A mud between all plugs

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature]

TITLE ENVIRONMENTAL REG-MGR DATE 7-28-16

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: [Signature]

TITLE Petroleum Engr. Specialist DATE 8-1-2016

Conditions of Approval (if any):

MAVERICK WELL PLUGGERS

COMPANY: Southwest
Royalties
WELL NAME: Flying M SA Unit
WELL #: St. #1
COUNTY: Lea N.M.
LEASE ID:

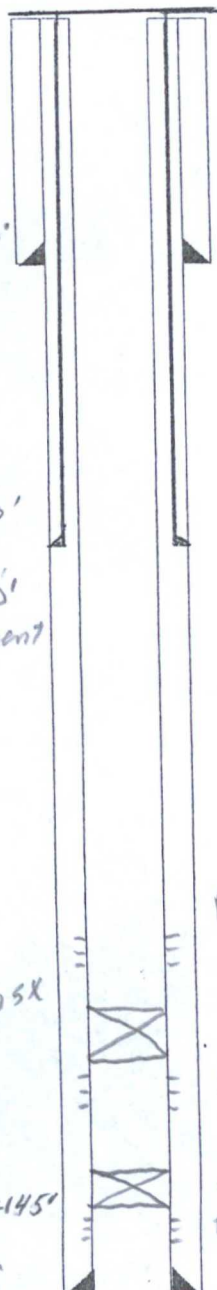
SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
13 3/8	54.5	NEW	400	Surf.
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8 5/8	24+32	NEW	3930	300 T.S.
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
5 1/2	17+20	NEW	12,445	Surf Visual
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

400SX ✓
750SX ✓
1208SX ✓

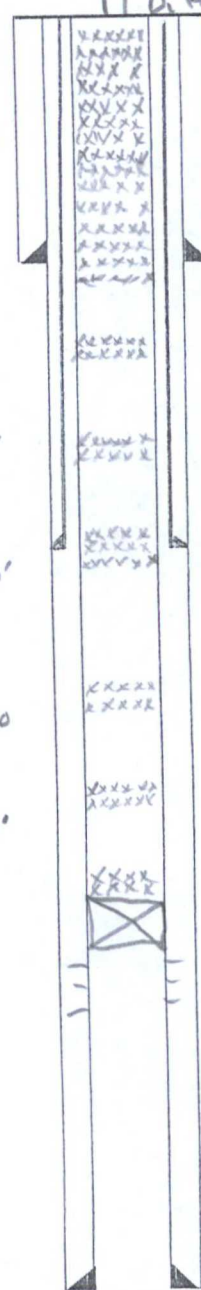
NOTE: 5 1/2 Tested to 1000 PSI 24 HRS. after
Cement Job. Cement to Surf. Visual
Dowell 5-11-63

NOTE: 8 5/8 PLS @ 800' CIRC Cement to
Surf.

BEFORE



AFTER



13 3/8 @ 400'
400SX.
CIRC
Visual
17 1/4"

8 5/8 @ 3930'
750 SX,
PLS @ 800'
CIRC Cement
to Surf
12 1/4"

CIBP @
9250'
592 W/ 60SX
P.B.T.D.
9200'
5-11-63
5 1/2 @ 12,445'
TOC
Surf.
Visual
1208 SXs.
220"

Perfs
8600'-8648'

Perfs 9370-9435

CIBP @ 10,000' w/ 15'
Perfs @ 11,667'-11,691'

TD @ 12,455

T. ANHY 1920'
B. SALT 2410

45SX
450-Surf
Verify

60SX
2470'-1900'

20SX
2570-2470'
TAG

30SX
3980'-3700'
TAG

20SX
4800-4700

20SX
8100'-8000'

CIBP @
8500'
w/ 125SX

Perfs
8600'
to
8648'

TD @