

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 03 2016
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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

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| WELL API NO. 30-041-00244 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name MILNESAND SAN ANDRES UNIT |
| 8. Well Number 163 |
| 9. OGRID Number 257420 |
| 10. Pool name or Wildcat MILNESAND SAN ANDRES |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator EOR OPERATING COMPANY | |
| 3. Address of Operator 777 N. ELDRIDGE PKWY #150, HOUSTON, TX 77079 | |
| 4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>S</u> line and 1980 feet from the <u>E</u> line Section <u>12</u> Township <u>08S</u> Range <u>34E</u> NMPM <u>ROOSEVELT</u> County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A <i>Am</i> | |
| <input checked="" type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | |
| <input checked="" type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | |
| <input type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | |

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE *Jan Hogue* TITLE *VP Regulatory Affairs* DATE *7/11/16*
TYPE OR PRINT NAME *Jan Hogue* E-MAIL: *jhogue@enhancedoilres.com* PHONE: *832-485-8522*
For State Use Only
APPROVED BY: *Mark L. Hogue* TITLE *P.E.S.* DATE *8-3-2016*



July 29, 2016

HOBBS OCD

AUG 03 2016

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Oil Conservation Division
Attn: Mark Whitaker
1625 N. French Drive
Hobbs, NM 88240

Re: Letter of Violation relating to inspection number: iMAW1620742082

Mr. Whitaker;

Attached please find a copy of email correspondence with Roosevelt County Electric Cooperative requesting the removal of one secondary and three primary power poles.

This should satisfy the request outlined on the Letter of Violation you issued on July 25, 2016.

Should you have any questions or need any additional information, you can contact me at 832-485-8522 or jhogue@enhancedoilres.com.

Regards,

Jamie L Hogue

Jamie Hogue

From: Jamie Hogue
Sent: Friday, July 29, 2016 9:16 AM
To: 'Felicia Zagorski'
Subject: pole removal request

HOBBS OCD

AUG 03 2016

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Felicia,

Please accept this email as EOR Operating Company's request to remove all poles and equipment north of pole #92884. This includes the secondary pole located on the location of the MSU #163 well (33.633873, -103.4155502 NAD83) and, if they are no longer in use, the 3 primary poles to the south of the well location.

I realize that we have previously submitted this request, however, in order for EOR Operating Company to obtain a release for the plugged well location, we must provide a copy of the correspondence to RCEC requesting that the poles be removed.

Please feel free to contact me should you have any questions.

Jamie L Hogue

Enhanced Oil Resources Inc
777 N. Eldridge Pkwy, Suite 150
Houston, TX 77079
jhogue@enhancedoilres.com
832-485-8522