

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM125653

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SALADO DRAW 29 26 33 FED COM 7H

2. Name of Operator
CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM

9. API Well No.
30-025-42442-00-X1

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

10. Field and Pool, or Exploratory
WC-025 G-06 S263319P

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R33E NWNE 136FNL 1407FEL
32.021261 N Lat, 103.589618 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:
 04/26/15 - 04/27/15 DRILLED 80' - 881'
 04/28/15 RAN 13 3/8 SURFACE CASING & SET @ 870 (CASING SUMMARY ATTACHED)
 04/28/15 CEMENT WITH 1025 SX (249 BBL) OF CLASS C TAIL AT 14.8 PPG, 120 BBLs OF CEMENT TO SURFACE.
 05/25/15 - 05/28/15 DRILLED 891' - 4,850'
 05/28/15 RAN 9 5/8 INTERMEDIATE CASING AND SET @ 4842'
 05/28/15 CEMENT WITH 1589 SX (476 BBLs OF LEAD) AND (110 BBLs OF TAIL) 249 BBLs OF CEMENT TO SURFACE
 05/29/15 - 06/12/15 DRILLED 4860' - 16,631'
 06/15/15 RAN 5 1/2 PRODUCTION CASING & SET @ 16,665
 06/16/15 CEMENT 2262 SX OF H CEMENT. NO CEMENT TO SURFACE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #321039 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/30/2015 (16JAS0081SE)**

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 10/22/2015

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID B. GLASS Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)		

Conductor, Planned? -N, 80ftKB											
Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
80				20							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
2	20" Conductor Csg	20	19.166	50.00			0	80	80.00		

Surface, Planned? -N, 870ftKB											
Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
870				13 3/8		12.563					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Pup Jt	13 3/8	12.719	48.00	H-40	ST&C	38	42	4.41	1,730.0	740.0
20	Casing Joint	13 3/8	12.719	48.00	H-40	ST&C	42	827	785.04	1,730.0	740.0
1	Float Joint	13 3/8	12.719	48.00	H-40	ST&C	827	828	1.34	1,730.0	740.0
1	Casing Joint	13 3/8	12.719	48.00	H-40	ST&C	828	869	40.86	1,730.0	740.0
1	Float Shoe	13 3/8	12.719	48.00	H-40	ST&C	869	870	0.67	1,730.0	740.0

Intermediate Casing 1, Planned? -N, 4,842ftKB											
Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
4,842				9 5/8				31			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	9 5/8	8.844	40.00	HCK-55		31	31	0.00		
1	Landing Jt	9 5/8	8.844	40.00	HCK-55		31	31	0.00		
1	Pup/Csg Hanger	9 5/8	8.844	40.00	HCK-55		31	35	4.33		
11	Casing Joint	9 5/8	8.844	40.00	HCK-55		35	4,756	4,720.51		
2											
1	Float Collar	9 5/8	8.844	40.00	HCK-55		4,756	4,757	1.51		
2	Casing Joint	9 5/8	8.844	40.00	HCK-55		4,757	4,840	83.16		
1	Float Shoe	9 5/8	8.844	40.00	HCK-55		4,840	4,842	1.63		

Production Casing, Planned? -N, 16,666ftKB											
Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
16,666				5 1/2				134			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	-4	-4	0.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	-4	-4	0.00		
1	LANDING JT	5 1/2	4.778	20.00	HCP-110		-4	-4	0.00		
1	HGR	5 1/2	4.778	20.00	HCP-110		-4	-4	0.00		
1	PUP JT	5 1/2	4.778	20.00	HCP-110		-4	-4	0.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	-4	35	39.22		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	35	105	69.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	105	146	41.15		
13	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	146	671	524.36		
1	Marker Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	671	681	9.98		
18	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	681	8,336	7,655.85		
4											
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,336	8,379	42.65		
5	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,379	8,583	204.43		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,583	8,620	36.90		
5	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,620	8,790	169.22		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	8,790	8,828	38.91		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,828	8,907	78.72		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	8,907	8,947	39.64		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	8,947	9,030	82.83		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,030	9,069	39.61		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,069	9,155	85.57		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,155	9,194	39.10		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,194	9,278	83.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,278	9,318	40.28		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,318	9,404	85.99		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,404	9,445	40.60		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,445	9,529	84.50		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,529	9,569	40.26		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,569	9,652	82.29		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,652	9,692	40.72		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,692	9,735	43.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,735	9,774	38.91		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,774	9,816	41.86		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,816	9,856	40.43		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,856	9,898	41.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,898	9,939	40.74		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	9,939	9,978	39.56		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,978	10,016	37.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,016	10,059	42.84		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,059	10,100	40.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,100	10,142	42.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,142	10,183	40.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,183	10,225	42.43		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,225	10,264	38.66		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,264	10,309	44.51		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,309	10,346	37.80		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,346	10,390	43.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,390	10,429	39.30		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,429	10,471	41.25		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,471	10,510	39.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,510	10,554	44.04		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,554	10,594	39.54		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,594	10,636	41.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,636	10,675	39.54		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,675	10,716	40.74		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,716	10,756	40.66		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,756	10,795	38.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,795	10,836	40.27		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,836	10,876	40.36		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,876	10,916	40.43		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,916	10,960	43.78		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	10,960	10,996	36.27		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	10,996	11,038	41.45		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,038	11,076	38.63		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,076	11,118	41.76		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,118	11,159	40.36		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,159	11,198	39.53		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,198	11,238	39.68		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,238	11,279	40.94		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,279	11,317	38.53		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,317	11,359	41.34		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,359	11,397	38.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,397	11,439	41.28		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,439	11,479	40.18		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,479	11,520	41.69		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,520	11,559	39.05		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,559	11,599	39.88		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,599	11,640	40.30		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ft)	Btm Depth (MD) (ft)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,640	11,676	36.20		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,676	11,716	39.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,716	11,752	36.72		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,752	11,792	39.40		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,792	11,834	42.67		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,834	11,874	39.81		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,874	11,912	38.24		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,912	11,951	38.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	11,951	11,993	42.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	11,993	12,033	40.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,033	12,076	42.80		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,076	12,116	40.28		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,116	12,159	42.68		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,159	12,199	40.22		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,199	12,241	42.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,241	12,281	39.46		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,281	12,323	42.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,323	12,363	39.11		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,363	12,402	39.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,402	12,440	38.80		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,440	12,477	36.16		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,477	12,517	40.04		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,517	12,555	37.84		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,555	12,594	39.15		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,594	12,637	42.95		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,637	12,677	40.40		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,677	12,720	42.66		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,720	12,758	37.95		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,758	12,795	37.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,795	12,835	39.33		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,835	12,873	38.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,873	12,913	40.32		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,913	12,953	40.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	12,953	12,993	39.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	12,993	13,036	42.99		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,036	13,076	39.58		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,076	13,114	38.58		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,114	13,155	40.32		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,155	13,197	42.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,197	13,236	39.19		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,236	13,279	42.89		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,279	13,319	40.03		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,319	13,362	42.69		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,362	13,401	39.22		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,401	13,442	41.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,442	13,482	39.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,482	13,520	38.41		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,520	13,561	40.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,561	13,604	42.89		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,604	13,644	39.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,644	13,687	43.03		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,687	13,727	40.28		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,727	13,770	42.96		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,770	13,810	40.25		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,810	13,852	42.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,852	13,892	39.46		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,892	13,935	43.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	13,935	13,972	37.25		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	13,972	14,015	42.93		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,015	14,055	39.53		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,055	14,098	43.03		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,098	14,137	39.71		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,137	14,180	43.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,180	14,219	39.12		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,219	14,262	43.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,262	14,303	40.23		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,303	14,346	43.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,346	14,385	39.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,385	14,428	42.97		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,428	14,467	39.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,467	14,506	39.02		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,506	14,543	37.38		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,543	14,585	42.09		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,585	14,625	39.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,625	14,667	42.24		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,667	14,707	40.15		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,707	14,750	42.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,750	14,789	38.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,789	14,831	42.51		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,831	14,872	40.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,872	14,912	40.24		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,912	14,952	39.95		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	14,952	14,990	38.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,990	15,031	40.48		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,031	15,073	42.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,073	15,111	38.13		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,111	15,153	41.56		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,153	15,193	40.62		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,193	15,232	38.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,232	15,271	39.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,271	15,314	43.78		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,314	15,354	39.37		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,354	15,388	34.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,388	15,428	40.55		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,428	15,471	42.45		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,471	15,511	40.45		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,511	15,553	42.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,553	15,592	38.48		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDCHTQ	15,592	15,635	42.95		
22	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,635	16,503	868.59		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,503	16,513	9.60		
1	RSI Sliding Sleeve	5 1/2	4.778	20.00	HCP-110	CDC	16,513	16,519	6.61		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,519	16,530	10.05		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,530	16,569	39.45		
1	Pup Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,569	16,579	10.06		
1	Landing Collar	5 1/2	4.778	20.00	HCP-110	CDC	16,579	16,581	1.48		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,581	16,618	37.16		
1	XRV Vibrator Sub	5 1/2	4.778	20.00	HCP-110	CDC	16,618	16,623	5.00		



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Blm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,623	16,664	40.81		
1	Float	5 1/2	4.778	20.00	HCP-110	CDC	16,664	16,666	2.50		