District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr Santa Fe NM 874

State of New Mexico Energy, Minerals & Natural Resources Submit one copy to appropriate District Office

0	S.	St.	Francis	Dr.,	Santa	Fe,	NM	87505	

1220 South St. Francis Dr. Santa Fe, NM 87505

	1.			LSI FU	JK ALI	OWABLE	AND AU	HC	DRIZATION	10	IKANS	PORT
¹ Operator n Mewbourne			ress						² OGRID Nu	nber	14744	1
PO Box 527 Hobbs, NM									³ Reason for 1 New Well / 03	0	ode/ Effe	ctive Date
⁴ API Numb 30 - 025 - 42		1		Name ngs; Upp	er Bone S	pring Shale		19		⁶ Po 978	ool Code 38	2. 18
⁷ Property Code 39542 ⁸ Property Name Red Hills West Unit						*			⁹ Well Number			
II. ¹⁰ Su	rface Lo	ocati	on				1 C 1		24			
Ul or lot no. M	lot no. Section Township Range Lot Idn Feet				Feet from the 330				East/West line West		County Lea	
¹¹ Bo	ttom He	ole L	ocatio	on	1							
UL or lot no. D	Section 8	Tow 26S	-	Range 32E	Lot Idn	Feet from the 379	e North/South line Feet North 426		Feet from the 426	East/West line West		County Lea
¹² Lse Code F	Lse Code ¹³ Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit F Code Date Flowing 03/02/16				nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date		
III. Oil		0	nspo									

¹⁹ Transporter Name ²⁰ O/G/W ¹⁸ Transporter OGRID and Address Shell Trading US Co. 35246 0 PO Box 4604 Houston, TX 77210 **Energy Transfer** 298751 G 8111 Westchester Drive Suite 600 Dallas, TX 75225

IV. Well Completion Data

²¹ Spud Date 08/05/15	²² Ready Date 03/02/16	²³ TD 13770' MD 9 9	²⁴ PBTD 13755	²⁵ Perforations 9467' - 13750'	²⁶ DHC, MC NA		
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set	t	³⁰ Sacks Cement		
17 1⁄2"		13 3/8"	1132'		950		
12 ¼"		9 5/8"	4435'		1300		
8 3/4"		7"	9452'		800		
6 ¹ / ₈ "		4 1/2"	8424 - 13770)'	300		
		2 7/8"	8349'				

V. Well Test Data

³¹ Date New Oil 03/02/16			³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 610	³⁶ Csg. Pressure 1460	
³⁷ Choke Size 30/64	³⁸ Oil 157	³⁹ Water 2250	⁴⁰ Gas 324		⁴¹ Test Method Producing	
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie Part the second	ven above is true and	Approved by:	CONSERVATION DIVIS	SION	
Printed name: Jackie Lathan	-)	C	Title: Petro	leum Engineer	and the second second	
Title: Regulatory			Approval Date: 5-	31-16		
E-mail Address: jlathan@mewbourne	e.com					
Date: 03/10/16	Phone: 5 575-393-5905			N. N. N.	and the second	

Fram 318-14 (Asseption 2007) DEPARTMENT OF THE INTERIOR BURRAL OF LAND MANAGEMENT MAR 14 2005 FORM No. 104-001 (MR No. 104-001) WELL COMPLETION OR RECORT AND LOG DEPARTMENT OF LAND MANAGEMENT MAR 14 2005 5. Lass Serial No. MANAGEMENT AND 33. 2010 5. Lass Serial No. MANAGEMENT AND 33. 2010 1a. Type of Well Otil Well Gas Well Dyp Other F. Lass Serial No. MANAGEMENT AND 30. 2010 7. Unit or CA Agreement Name and No. The Management Name and No. 2. Name of Openier MEVBOURNE OLLCOMPANY E-Mail: Jandingrowbourne Come Ginetide area code) 9. API Well No. MANAGEMENT No. 20-025-42705 7. Unit or CA Agreement Name and No. The MeVBOURNE OLLCOMPANY 8. Lease Name and No. 20-025-42705 9. API Well No. 20-025-42705 9. API Well No. 20-025-42705 4. Location of Woll (Bordes Roze Marrier At top pool interval regioned leading No. 2002/2016 10. Experiment Name and No. 2002/2016 10. Experiment Name and No. 2002/2016 10. Experiment Name and No. 20-025-42705 14. Location of Woll (Bordes Roze Marrier At top pool interval regioned leading No. 2002/2016 10. Experiment Name and No. 20. Experimatint Na	,									H	OBB	S O	CD			
I. Type of Well Oth Well Gas Well D ry Other Number of Deriver Number of Deriver The of Completion If Indian, Alloster of The Name and No. 2. Name of Operator Other Context: AdORE LATIAN I. Unit or CA Agreement Name and No. I. Unit or CA Agreement Name and No. 3. Address PO BOX 5270 The Same SO BOX 5270 The Same SO BOX 5270 I. Lease Name and Well No. 3. Address PO BOX 5270 The Same SO BOX 5270 Same STR 58305 MBB 2000 I. Lease Name and Well No. 4. Location of Well (Report Locations clearly and in accordance with Federal requirements)* Same STR 58305 MBB 2000 I. See TR 58305 MBB 2000 II. See TR 58305 MBB 2000 III. See TR 584000)			RTMEN	NT OF	THE IN							FO	IB No. 1	004-0137
Ia. Type of Well OD Well Gas Well Dry Other File Other File F		WELL	COMPL	ETION	OR RE	CON	IPLETI	ON R	EPORT							
Other 7. Unit of Company 7. Unit of CAll generation Name and No. 2. Name of Operation Company E-Mail: Jushnan@rnewbourne.com 8. Lease Name and Well. No. RED WILLS WEST UNIT 000H / RED WILLS WEST WILL 000H / RED WILL 000H / RED WILLS WEST WILL 0	la. Type o	of Well	Oil Well	Gas	Well	D	y D	Other			ECE	IVE				r Tribe Name
MEMBOURNE OIL COMPANY Test Mail: justimaling/membourne.com TREE Mill: WeST UNIT 0001 // 3. Address POS X 5270 HOBBS, NM 88241 3P. E. 575.333.4905 9. API Well No. 30-025.4270.5 4. Location of WWS 300FL3. DSR 0:5 1258 R32E Mer MJ At starfice: SWW 300FL3. DSR 0:5 1258 R32E Mer MJ At coal dopth 10. Field and Pool, or Exploratory extent of the prod interval reported below. SWW 707FSL3.986PVL SWW 307FL3.282E Mer MJ At coal dopth 10. Field and Pool, or Exploratory extent of the prod interval reported below. SWW 707FSL3.986PVL SWW 707FSL3.986PVL 11. Soc. T. R. M., or Biok and Survey extent of the prod interval reported below. SWW 707FSL3.986PVL SWW 707FSL3.986PVL 11. Soc. T. R. M., or Biok and Survey extent of the prod interval reported below. SWW 707FSL3.986PVL 12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent of the prod interval reported below. SWW 707FSL3.986PVL 12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent on SWW 707FSL3.986PVL 12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent on SWW 707FSL3.986PVL 12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent on SWW 707FSL3.986PVL 12. County or Parish 10. Soc. T. R. M., or Biok and Survey 11. Soc. T. R. M., or Biok and Survey 11. Soc. T. R. M., or Biok and Survey 12. Costant analysis) 12. Costant analysis) 12. Costant analysis) 12. Costant analysis) 12. Costant analysis) 12. Costant analysis 12. Soc. Soc. M. Bottom T. T. M. M. M. M. M. M. M. M. Soc. Soc. & Structure T. M. 12. Soc. Soc. M.	b. Type o	of Completion	_		_		r 🖸 I	Deepen	🗖 Plu	g Back	Diff. 1	Resvr.	7. U	nit or CA A	greem	ent Name and No.
3. Address PO BOX 5270 Ho BOX 5270 Ho BOX 5270 3a. Phone No. (include area code) Pr. 575333.4900 9. API Well No. 30-025-42705 4. Location of Well (Report location clearly and in accordance with Pederal requirements)* At surface SWSW 330FL, 306/PWL At surface SWSW 330FL, 306/PWL See 8 7268 R32E Mer MVP At total depth 10. Field and Pool, or Exploratory RED HILLS SOUR SPRING 14. Data Spatial 000052010 115. Data TD, Reached 00223070 10. Field and Pool, or Exploratory RED RILLS SOUR SPRING 10. Field and Pool, or Exploratory RED RILLS SOUR SPRING 14. Data Spatial 000052010 115. Data TD, Reached 00223070 10. Pield and Pool, or Exploratory RED RILLS SOUR SPRING 10. Field and Pool, or Exploratory RED RILLS SOUR SPRING 12. Carging of Parish 21. Carging Carging Set Mark CCL, CNL & GPR 10. Pield and Pool, or Exploratory RED RILLS SOUR SPRING 10. Deck mol Carging Set Mark MD 22. Use Rotation of Well Report Interpeter TVD 10. Total and Pool, or Exploratory RED RILLS SOUR SCIENCE 20. Depth Bridge Plag Set: MD 10. Deck MID (MD) 23. Casing and Liner Record (Report all strings set in well) 10. Deck MID (MD) 1	2. Name o MEWE	f Operator	COMP	ANY	-Mail								8. L	ease Name	and W	ell No.
Bee 8 7258 R32E Mer R125 R32E Mer NMP At top prod interval reported below. SWW 3097K1 528 R32E Mer NMP At top prod interval reported below. R125 R32E Mer NMP At top prod interval reported below. R125 R32E Mer NMP At top prod interval reported below. R125 R32E Mer NMP At top prod interval reported below. R125 R32E Mer NMP At top prod interval reported below. R125 R32E Mer NMP At top prod interval reported below. R125 R32E Mer NMP At top prod interval reported below. R125 R32E Mer NMP R125 Curve Pariah R135 Num R125 Curve Pariah R125 R32E Mer NMP R125 Curve Pariah R125 R32E Mer NMP R125 Curve Pariah R125 Curve Pariah R155 Curve Pariah R125 Num R155 Curve Pariah R155 Num R1		POBOX	5270			in a line in a l	Guidenbe	3a.	Phone N		e area code	;)				1
At sprice SWSW 305°L3. 300°KL. 7725 R02E Mer VMP At top prod interval SWSW 305°L3. 300°KL. SWSW 705°L3. 696°KL At top prod interval SWSW 705°L3. 696°KL SWSW 705°L3. 696°KL At top and prod interval IS. Date T.D. Reached II. Date Completed IV. events 08/05/2015 IS. Date T.D. Reached II. Date Completed IV. Events IV. Events 08/05/2015 IS. Date T.D. Reached II. Date Completed IV. Events IV. Events IV. Events 18. Total Depth: MD 13770 IV. Base Structure IV. Events IV. Events <td>4. Location</td> <td>n of Well (Re</td> <td>port locat</td> <td>ion clearly a</td> <td>nd in ac</td> <td>cordanc</td> <td>e with Fe</td> <td>deral rec</td> <td>uirements</td> <td>)*</td> <td></td> <td></td> <td>10. I</td> <td>Field and P</td> <td>ool, or</td> <td>Exploratory E SPRING</td>	4. Location	n of Well (Re	port locat	ion clearly a	nd in ac	cordanc	e with Fe	deral rec	uirements)*			10. I	Field and P	ool, or	Exploratory E SPRING
At top prod interval reported below SWSW 707FSL 386PVL At total depth WNWW 379FNL 426FWL 14. Data Synded 15. Data TD, Raached 0805/2015 16. Data TD, Raached 0807/2015 19. Plug Back TD. 14. Total Depth: TD 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 10. Data Synder 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Weil cored. 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Weil cored. 18. Total Depth: 600 19. Size Climate and yeis) 19. Plug Back TD. 10. Size Size/Climate and yeis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Weil cored. 22. Casing and Liner Record (Report all strings set in well) 10. Depth 10. Size Size/Climate and yeis) 23. Casing and Liner Record (Report all strings set in well) 117. Doi 0. Size. 10. Size Size/Climate and yeis) 24. Size Size/Climate and yeis) 0. 0 25. Producing Intervals 0. 0 26. Perforation Record 13.375 JS5 35. Size Size 0. 0 0. 0	At surfa	ace SWSV	V 330FSI	L 380FWL		S R32F	Mer NM	P					11. 5	Sec., T., R.,	M., or	Block and Survey
At toal deph NVMW 379FNL 426FWL LEA NM 14. Date Spunded 08/05/2015 15. Date T.D. Reached 08/05/2015 16. Date Completed 03/02/2016 17. Elevations (DF, KB, RT, GL)* 3199 GL 17. Elevations (DF, KB, RT, GL)* 3199 GL 18. Total Depth: TVD MD 13770 19. Plug Back T.D.: TVD 10. Date A.D. 17. Elevations (DF, KB, RT, GL)* 10. Depth Bridge Plug Set: TVD MD 17. Elevations (DF, KB, RT, GL)* 21. Type Elevitie & Other Mechanical Logs Run (Submit copy of each) 12. Was well coract? 20. Depth Bridge Plug Set: TVD MD 19. Other Mechanical Logs Run (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) 10. Other Mechanical Logs Run (Submit analysis) Stage Cementer No. of Sts. & Size Crade W1. (#/th. (MD) Stage Cementer No. of Sts. & Size Depth Set (MD) No. Cement Top* Amount Pulled 12.250 9.625 N80 40.0 0 19.42 0 0 0 12.250 9.625 J55 54.5 0 113.2 950 28.2 0 12.250 9.625 J55 36.0 12.4 3238 0 0 0 0 12.250 9.625 J55 36.0 12.4 32.8 100 456 0 12.250 9.625 HM0 No 12.6 Perforatiol Record 12.6 No <td>At top j</td> <td>prod interval</td> <td>reported b</td> <td>elow SW</td> <td>SW 70</td> <td>7FSL 3</td> <td>69FWL</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	At top j	prod interval	reported b	elow SW	SW 70	7FSL 3	69FWL									
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TVD 9247 TVD 9247 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was NoT marks and Logs Run (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) 23. Casing and Liner Record (Report all strings set in well) Wit (#/h). (MD)							ed		DD&	A D		Prod.	17. I			
Directional Survey? No Iso Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom (MD) Stage Cementer (MD) No. of Sks. & (BBL) Cement Top* Amount Pulled 12.250 9.625 M80 40.0 0 124 0 0 0 17.500 13.375 J55 54.5 0 1132 950 282 0 6.125 4.500 P110 25.6 0 9452 800 245 0 12.250 9.625 M50 36.0 124 3238 0 0 0 12.250 9.625 M80 40.0 3238 1300 158 0 24. Tubing Record	18. Total I	Depth:				19. P	lug Back	Г.D.:				20. Dep	oth Bri	dge Plug So		
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Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) BONE SPRING 8373 13770 9467 TO 13750 0.380 998 OPEN B)			8349													
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B) Another and the second			RING	Top	8373			1	Perforated		13750		_		OPE	
C) Image: Constraint of the second secon	the second s	DOIL OF			00/0		5//0			3407 10	/ 15/ 50	0.00		330		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9467 TO 13750 7.782,073 GALS SLICKWATER CARRYING 4,989,280# 100 MESH SAND & 2,434,940# 40/70 WHITE SAND 28. Production - Interval A Date First Produced 03/02/2016 03/08/2016 24 24 Test Production 157.0 324.0 2250.0 45.0 0.79 FLOWS FROM WELL Choice Tog. Press. 5ize Tog. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas Mater Gas-Oil Ratio Well Status Date First Production - Interval B Date First Production - Interval B Odi Gravity Corr. API Gas-Oil Ratio BBL Gas-Oil Ratio 90/64 SI 1460.0 Test Oil BBL Gas McF BBL 2064 POW 2064 POW Production - Interval B Date First Production Test Production Oil Gravity Gas Gravity Production Method Date First Production Test <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.8</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										1.8						
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9467 TO 13750 7,782,073 GALS SLICKWATER CARRYING 4,989,280# 100 MESH SAND & 2,434,940# 40/70 WHITE SAND 9467 TO 13750 7,782,073 GALS SLICKWATER CARRYING 4,989,280# 100 MESH SAND & 2,434,940# 40/70 WHITE SAND 28. Production - Interval A Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas:Oil Ratio Production Method Size Tog. Press. Flwg. 610 Press. Press. 157 324 2250.0 45.0 0.79 FLOWS FROM WELL Date First BBL Gas Water BBL Gas:Oil Ratio Well Status 30/64 SI 1460.0 Test Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas/Oil Gravity Production Method Date First Produced Test Production BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tog. Press. Si Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Production Method				ment Squeez	e, Etc.					mounton	True of h	(atorial		_		
28. Production - Interval A Date First Produced Oil Gravity Test diamond Oil Gravity Date Production Method 03/02/2016 03/08/2016 24 Oil Bab Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Tbg. Press. Csg. 1460.0 24 Hr. Production Oil Bab Gas MCF Water BBL Gas:Oil Ratio Water BBL Gas:Oil Ratio Well Status 28. Production - Interval B Date Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas:Oil Ratio Production Method 28. Production - Interval B Test Date Hours Tested Test Production Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Tbg. Press. Si Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status	14 M 14			750 7,782,0	73 GALS	SLICK	WATER	ARRYIN					940# 4	0/70 WHIT)
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28a. Production - Interval B Date First Production Test Date Hours Tested Test Production Oil BBL Gas MCF BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Size Csg. Press. Size 24 Hr. Rate Oil BBL Gas MCF BBL Gas MCF Gas: Oil Ratio Well Status	Size	Flwg. 610	Press.		4 Hr. Oil tate BBL		Gas Wat MCF BBL		Ratio		1.0			P		
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Size Flwg. SI Press. Rate BBL MCF BBL Ratio		Test	Hours									у	Producti	on Method		
	Choke Size	Flwg.								bil	Well S	Status				
	(See Instruct		ces for add	ditional data	on reve	rse side	2)									ć

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28b. Prod	luction - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gi	as ravity	Production Method	4
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status		
28c Prod	SI luction - Inter	U I D		>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	G	15	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		ravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status		
29. Dispo SOLI	sition of Gas	Sold, used	for fuel, ven	ted, etc.)							
Show tests,		zones of p	orosity and o	contents ther			d all drill-stem d shut-in pressu	ires	31. Fo	ormation (Log) Markers	
	Formation		Тор	Bottom		Descripti	ons, Contents,	etc.		Name	Top Meas. Depth
	PRING ional remarks will be sent		8373 lugging proc	1377(DIL, WATER	& GAS		TC B/ DI BE CI M	USTLER DP OF SALT ASE OF SALT ELAWARE ELL CANYON HERRY CANYON ANZANITA ONE SPRING	1004 1354 4113 4329 4369 5362 5508 8373
	e enclosed atta		s (1 full set r	eq'd.)		2. Geologi	c Report		3. DST R	eport 4. Direc	tional Survey
5. Su	ndry Notice f	or plugging	g and cement	t verification		6. Core An	alysis		7 Other:		
34. I here	by certify that	t the forego	0	ronic Subm	ission #3	33395 Verifie	orrect as determ of by the BLM OMPANY, se	Well Info	rmation S	le records (see attached instru- ystem.	ctions):
Name	(please print)	JACKIE	LATHAN			_	Title	REGULA	TORY		
Signa	ture	(Electror	nic Submiss	ion)			Date	03/10/20	16		
							er any person kr as to any matte			y to make to any department o n.	or agency

** ORIGINAL **