District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr Santa Fe NM 874

State of New Mexico Energy, Minerals & Natural Resources Submit one copy to appropriate District Office

0	S.	St.	Francis	Dr.,	Santa	Fe,	NM	87505	

1220 South St. Francis Dr. Santa Fe, NM 87505

	1.			LSI FU	<b>JK ALI</b>	OWABLE	AND AU	HC	DRIZATION	10	IKANS	PORT
<sup>1</sup> Operator n Mewbourne			ress						<sup>2</sup> OGRID Nu	nber	14744	1
PO Box 527 Hobbs, NM									<sup>3</sup> Reason for 1 New Well / 03	0	ode/ Effe	ctive Date
<sup>4</sup> API Numb 30 - 025 - 42		1		Name ngs; Upp	er Bone S	pring Shale		19		<sup>6</sup> Po 978	ool Code 38	2. 18
<sup>7</sup> Property Code 39542 <sup>8</sup> Property Name Red Hills West Unit						*			<sup>9</sup> Well Number			
II. <sup>10</sup> Su	rface Lo	ocati	on				1 C 1		24			
Ul or lot no. M	lot no. Section Township Range Lot Idn Feet				Feet from the 330				East/West line West		County Lea	
<sup>11</sup> Bo	ttom He	ole L	ocatio	on	1							
UL or lot no. D	Section 8	Tow 26S	-	Range 32E	Lot Idn	Feet from the 379	e North/South line Feet North 426		Feet from the 426	East/West line West		County Lea
<sup>12</sup> Lse Code F	Lse Code <sup>13</sup> Producing Method <sup>14</sup> Gas Connection <sup>15</sup> C-129 Permit F Code Date Flowing 03/02/16				nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date		
III. Oil		0	nspo									

## <sup>19</sup> Transporter Name <sup>20</sup> O/G/W <sup>18</sup> Transporter OGRID and Address Shell Trading US Co. 35246 0 PO Box 4604 Houston, TX 77210 **Energy Transfer** 298751 G 8111 Westchester Drive Suite 600 Dallas, TX 75225

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 08/05/15	<sup>22</sup> Ready Date 03/02/16	<sup>23</sup> TD 13770' MD 9 9	<sup>24</sup> PBTD 13755	<sup>25</sup> Perforations 9467' - 13750'	<sup>26</sup> DHC, MC NA		
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set	t	<sup>30</sup> Sacks Cement		
17 1⁄2"		13 3/8"	1132'		950		
12 ¼"		9 5/8"	4435'		1300		
8 3/4"		7"	9452'		800		
<b>6</b> <sup>1</sup> / <sub>8</sub> "		4 1/2"	8424 - 13770	)'	300		
		2 7/8"	8349'				

## V. Well Test Data

<sup>31</sup> Date New Oil 03/02/16			<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 610	<sup>36</sup> Csg. Pressure 1460	
<sup>37</sup> Choke Size 30/64	<sup>38</sup> Oil 157	<sup>39</sup> Water 2250	<sup>40</sup> Gas 324		<sup>41</sup> Test Method Producing	
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie Part the second	ven above is true and	Approved by:	CONSERVATION DIVIS	SION	
Printed name: Jackie Lathan	- )	C	Title: Petro	leum Engineer	and the second second	
Title: Regulatory			Approval Date: 5-	31-16		
E-mail Address: jlathan@mewbourne	e.com					
Date: 03/10/16	Phone: 5 575-393-5905			N. N. N.	and the second	

Fram 318-14 (Asseption 2007)       DEPARTMENT OF THE INTERIOR BURRAL OF LAND MANAGEMENT       MAR 14 2005       FORM No. 104-001 (MR No. 104-001)         WELL COMPLETION OR RECORT AND LOG DEPARTMENT OF LAND MANAGEMENT       MAR 14 2005       5. Lass Serial No. MANAGEMENT AND 33. 2010       5. Lass Serial No. MANAGEMENT AND 33. 2010         1a. Type of Well       Otil Well       Gas Well       Dyp       Other       F. Lass Serial No. MANAGEMENT AND 30. 2010       7. Unit or CA Agreement Name and No. The Management Name and No.         2. Name of Openier MEVBOURNE OLLCOMPANY       E-Mail: Jandingrowbourne Come Ginetide area code)       9. API Well No. MANAGEMENT No. 20-025-42705       7. Unit or CA Agreement Name and No. The MeVBOURNE OLLCOMPANY       8. Lease Name and No. 20-025-42705       9. API Well No. 20-025-42705       9. API Well No. 20-025-42705         4. Location of Woll (Bordes Roze Marrier At top pool interval regioned leading No. 2002/2016       10. Experiment Name and No. 2002/2016       10. Experiment Name and No. 2002/2016       10. Experiment Name and No. 20-025-42705         14. Location of Woll (Bordes Roze Marrier At top pool interval regioned leading No. 2002/2016       10. Experiment Name and No. 20. Experimatint Na	,									H	OBB	S O	CD			
I. Type of Well       Oth Well       Gas Well       D ry       Other       Number of Deriver       Number of Deriver       The of Completion       If Indian, Alloster of The Name and No.         2. Name of Operator       Other       Context: AdORE LATIAN       I. Unit or CA Agreement Name and No.       I. Unit or CA Agreement Name and No.         3. Address PO BOX 5270       The Same SO BOX 5270       The Same SO BOX 5270       I. Lease Name and Well No.         3. Address PO BOX 5270       The Same SO BOX 5270       Same STR 58305 MBB 2000       I. Lease Name and Well No.         4. Location of Well (Report Locations clearly and in accordance with Federal requirements)*       Same STR 58305 MBB 2000       I. See TR 58305 MBB 2000       II. See TR 58305 MBB 2000       III. See TR 584000		)			RTMEN	<b>NT OF</b>	THE IN							FO	IB No. 1	004-0137
Ia. Type of Well       OD Well       Gas Well       Dry       Other       File       Other       File       F		WELL	COMPL	ETION	OR RE	CON	IPLETI	ON R	EPORT							
Other       7. Unit of Company       7. Unit of CAll generation Name and No.         2. Name of Operation Company       E-Mail: Jushnan@rnewbourne.com       8. Lease Name and Well. No. RED WILLS WEST UNIT 000H / RED WILLS WEST WILL 000H / RED WILL 000H / RED WILLS WEST WILL 0	la. Type o	of Well	Oil Well	Gas	Well	D	y D	Other			ECE	IVE				r Tribe Name
MEMBOURNE OIL COMPANY       Test Mail: justimaling/membourne.com       TREE Mill: WeST UNIT 0001 //         3. Address       POS X 5270 HOBBS, NM 88241       3P. E. 575.333.4905       9. API Well No.       30-025.4270.5         4. Location of WWS 300FL3. DSR 0:5 1258 R32E Mer MJ At starfice: SWW 300FL3. DSR 0:5 1258 R32E Mer MJ At coal dopth       10. Field and Pool, or Exploratory extent of the prod interval reported below. SWW 707FSL3.986PVL SWW 307FL3.282E Mer MJ At coal dopth       10. Field and Pool, or Exploratory extent of the prod interval reported below. SWW 707FSL3.986PVL SWW 707FSL3.986PVL       11. Soc. T. R. M., or Biok and Survey extent of the prod interval reported below. SWW 707FSL3.986PVL SWW 707FSL3.986PVL       11. Soc. T. R. M., or Biok and Survey extent of the prod interval reported below. SWW 707FSL3.986PVL       12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent of the prod interval reported below. SWW 707FSL3.986PVL       12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent on SWW 707FSL3.986PVL       12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent on SWW 707FSL3.986PVL       12. County or Parish 10. Soc. T. R. M., or Biok and Survey extent on SWW 707FSL3.986PVL       12. County or Parish 10. Soc. T. R. M., or Biok and Survey 11. Soc. T. R. M., or Biok and Survey 11. Soc. T. R. M., or Biok and Survey 12. Costant analysis) 12. Costant analysis) 12. Costant analysis) 12. Costant analysis) 12. Costant analysis) 12. Costant analysis 12. Soc. Soc. M. Bottom T. T. M. M. M. M. M. M. M. M. Soc. Soc. & Structure T. M. 12. Soc. Soc. M.	b. Type o	of Completion	_		_		r 🖸 I	Deepen	🗖 Plu	g Back	Diff. 1	Resvr.	7. U	nit or CA A	greem	ent Name and No.
3. Address PO BOX 5270 Ho BOX 5270 Ho BOX 5270     3a. Phone No. (include area code) Pr. 575333.4900     9. API Well No. 30-025-42705       4. Location of Well (Report location clearly and in accordance with Pederal requirements)* At surface SWSW 330FL, 306/PWL At surface SWSW 330FL, 306/PWL See 8 7268 R32E Mer MVP At total depth     10. Field and Pool, or Exploratory RED HILLS SOUR SPRING       14. Data Spatial 000052010     115. Data TD, Reached 00223070     10. Field and Pool, or Exploratory RED RILLS SOUR SPRING     10. Field and Pool, or Exploratory RED RILLS SOUR SPRING       14. Data Spatial 000052010     115. Data TD, Reached 00223070     10. Pield and Pool, or Exploratory RED RILLS SOUR SPRING     10. Field and Pool, or Exploratory RED RILLS SOUR SPRING       12. Carging of Parish 21. Carging Carging Set Mark CCL, CNL & GPR     10. Pield and Pool, or Exploratory RED RILLS SOUR SPRING     10. Deck mol Carging Set Mark MD       22. Use Rotation of Well Report Interpeter TVD     10. Total and Pool, or Exploratory RED RILLS SOUR SCIENCE     20. Depth Bridge Plag Set: MD     10. Deck MID (MD)       23. Casing and Liner Record (Report all strings set in well)     10. Deck MID (MD)     1	2. Name o MEWE	f Operator	COMP	ANY	-Mail								8. L	ease Name	and W	ell No.
Bee 8 7258 R32E Mer       R125 R32E Mer NMP At top prod interval reported below.       SWW 3097K1 528 R32E Mer NMP At top prod interval reported below.       R125 R32E Mer NMP At top prod interval reported below.       R125 R32E Mer NMP At top prod interval reported below.       R125 R32E Mer NMP At top prod interval reported below.       R125 R32E Mer NMP At top prod interval reported below.       R125 R32E Mer NMP At top prod interval reported below.       R125 R32E Mer NMP At top prod interval reported below.       R125 R32E Mer NMP R125 Curve Pariah       R135 Num R125 Curve Pariah       R125 R32E Mer NMP R125 Curve Pariah       R125 R32E Mer NMP R125 Curve Pariah       R125 Curve Pariah R155 Curve Pariah       R125 Num R155 Curve Pariah       R155 Num R1		POBOX	5270			in a line in a l	Guidenbe	3a.	Phone N		e area code	;)				1
At sprice     SWSW 305°L3. 300°KL.     7725 R02E Mer VMP       At top prod interval     SWSW 305°L3. 300°KL.     SWSW 705°L3. 696°KL       At top prod interval     SWSW 705°L3. 696°KL     SWSW 705°L3. 696°KL       At top and prod interval     IS. Date T.D. Reached     II. Date Completed     IV. events       08/05/2015     IS. Date T.D. Reached     II. Date Completed     IV. Events     IV. Events       08/05/2015     IS. Date T.D. Reached     II. Date Completed     IV. Events     IV. Events     IV. Events       18. Total Depth:     MD     13770     IV. Base Structure     IV. Events     IV. Events <td>4. Location</td> <td>n of Well (Re</td> <td>port locat</td> <td>ion clearly a</td> <td>nd in ac</td> <td>cordanc</td> <td>e with Fe</td> <td>deral rec</td> <td>uirements</td> <td>)*</td> <td></td> <td></td> <td>10. I</td> <td>Field and P</td> <td>ool, or</td> <td>Exploratory E SPRING</td>	4. Location	n of Well (Re	port locat	ion clearly a	nd in ac	cordanc	e with Fe	deral rec	uirements	)*			10. I	Field and P	ool, or	Exploratory E SPRING
At top prod interval reported below     SWSW 707FSL 386PVL       At total depth     WNWW 379FNL 426FWL       14. Data Synded     15. Data TD, Raached       0805/2015     16. Data TD, Raached       0807/2015     19. Plug Back TD.       14. Total Depth:     TD       17. Type Electric & Other Mechanical Logs Run (Submit copy of each)     10. Data Synder       17. Type Electric & Other Mechanical Logs Run (Submit copy of each)     12. Weil cored.       17. Type Electric & Other Mechanical Logs Run (Submit copy of each)     12. Weil cored.       18. Total Depth:     600       19. Size Climate and yeis)     19. Plug Back TD.       10. Size     Size/Climate and yeis)       21. Type Electric & Other Mechanical Logs Run (Submit copy of each)     12. Weil cored.       22. Casing and Liner Record (Report all strings set in well)     10. Depth       10. Size     Size/Climate and yeis)       23. Casing and Liner Record (Report all strings set in well)     117. Doi 0. Size.       10. Size     Size/Climate and yeis)       24. Size Size/Climate and yeis)     0. 0       25. Producing Intervals     0. 0       26. Perforation Record     13.375 JS5       35. Size Size     0. 0     0. 0	At surfa	ace SWSV	V 330FSI	L 380FWL		S R32F	Mer NM	P					11. 5	Sec., T., R.,	M., or	Block and Survey
At toal deph   NVMW 379FNL 426FWL   LEA   NM     14. Date Spunded 08/05/2015   15. Date T.D. Reached 08/05/2015   16. Date Completed 03/02/2016   17. Elevations (DF, KB, RT, GL)* 3199 GL   17. Elevations (DF, KB, RT, GL)* 3199 GL     18. Total Depth: TVD   MD   13770   19. Plug Back T.D.: TVD   10. Date A.D. 17. Elevations (DF, KB, RT, GL)*   10. Depth Bridge Plug Set: TVD   MD   17. Elevations (DF, KB, RT, GL)*     21. Type Elevitie & Other Mechanical Logs Run (Submit copy of each)   12. Was well coract?   20. Depth Bridge Plug Set: TVD   MD   19. Other Mechanical Logs Run (Submit analysis)     23. Casing and Liner Record (Report all strings set in well)   10. Other Mechanical Logs Run (Submit analysis)   Stage Cementer No. of Sts. & Size Crade W1. (#/th. (MD)   Stage Cementer No. of Sts. & Size Depth Set (MD)   No.   Cement Top*   Amount Pulled     12.250   9.625 N80   40.0   0   19.42   0   0   0     12.250   9.625 J55   54.5   0   113.2   950   28.2   0     12.250   9.625 J55   36.0   12.4   3238   0   0   0   0     12.250   9.625 J55   36.0   12.4   32.8   100   456   0     12.250   9.625 HM0   No   12.6   Perforatiol Record   12.6   No <td>At top j</td> <td>prod interval</td> <td>reported b</td> <td>elow SW</td> <td>SW 70</td> <td>7FSL 3</td> <td>69FWL</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	At top j	prod interval	reported b	elow SW	SW 70	7FSL 3	69FWL									
08/05/2015       09/28/2015       D & A. C 03/02/2016       Ready to Prod. 03/02/2016       3199 GL       3199 GL         18. Total Depth: TUD       MD 9247       1370 P247       19. Plug Back T.D.: TUD       1375 9247       20. Depth Bridge Plug Se: TUD       MD 7UD       1375 9247       20. Depth Bridge Plug Se: TUD       MD TUD       1375 9247       20. Depth Bridge Plug Se: TUD       MD TUD       1370 100       ND TUD       100       10		depth NW	NW 379	FNL 426FV	VL								L	EA		NM
TVD       9247       TVD       9247       TVD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       Was NoT marks and Logs Run (Submit analysis)         23. Casing and Liner Record (Report all strings set in well)       23. Casing and Liner Record (Report all strings set in well)       Wit (#/h).       (MD)							ed		DD&	A D		Prod.	17. I			
Directional Survey?   No   Iso   Yes (Submit analysis)     23. Casing and Liner Record (Report all strings set in well)   Top (MD)   Bottom (MD)   Stage Cementer (MD)   No. of Sks. & (BBL)   Cement Top*   Amount Pulled     12.250   9.625 M80   40.0   0   124   0   0   0     17.500   13.375 J55   54.5   0   1132   950   282   0     6.125   4.500 P110   25.6   0   9452   800   245   0     12.250   9.625 M50   36.0   124   3238   0   0   0     12.250   9.625 M80   40.0   3238   1300   158   0     24. Tubing Record	18. Total I	Depth:				19. P	lug Back	Г.D.:				20. Dep	oth Bri	dge Plug So		
Hole Size       Size/Grade       Wt. (#/h.)       Top (MD)       Bottom (MD)       Stage Cement Depth       No. of Sks. & Type of Cement       Sturry Vol. (BBL)       Cement Top*       Amount Pulled         12.250       9.625 N80       40.0       0       124       950       282       0       0       0         17.500       13.375 J55       54.5       0       1132       950       282       0	21. Type E CCL, C	Electric & Oth	ner Mecha	nical Logs F	Run (Sub	mit cop	y of each	)			Was	DST run?	i? rvey?	No No No	Ves Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
Hole Size     Size/Grade     WL (#/T.)     (MD)     (MD)     Depth     Type of Cement     (BBL)     Cement Top*     Amount Pulled       12.280     9.625 N80     40.0     0     124     0     0     0     0       8.750     7.000 P110     26.0     0     9452     800     245     0	23. Casing a	nd Liner Rec	ord (Repo	ort all string.	s set in v	vell)		1	118			_				
17.500     13.375 J55     54.5     0     1132     950     282     0       8.750     7.000 P110     28.0     0     9452     800     245     0       6.125     4.500 P110     13.5     0     13770     300     158     0       12.250     9.625 N80     40.0     3238     0     0     0     0       24. Tubing Record     5ize     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforated Interval     Size     No. Holes     Perf. Status       A)     BONE SPRING     8373     13770     9467 TO 13750     0.380     998     OPEN       B)	Hole Size	Size/G	rade	Wt. (#/ft.)		Ď)								Cement	Top*	Amount Pulled
8.750       7.000 P110       26.0       0       9452       800       245       0         6.125       4.500 P110       13.5       0       13770       300       158       0         12.250       9.625 J55       36.0       124       3228       0       0       0       0         22.50       9.625 J55       36.0       124       3228       0       0       0       0         24. Tubing Record					-							-				
6.125       4.500 P110       13.5       0       13770       300       158       0         12.250       9.625.555       36.0       124       3238       0       0       0       0         24. Tubing Record       3300       456       0       0       0       0       0         2.4. Tubing Record       3300       456       0       <												-				
12.250       9.625 N80       40.0       3238       4435       1300       456       0         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Size       Size       Depth Set (MD)       Size       Size								-	2.1							
24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       8349       26. Perforation Record       26. Perforation Record       27. Production Interval       Size       No. Holes       Perf. Status         2.875       8349       26. Perforation Record       Size       No. Holes       Perf. Status         30       BONE SPRING       8373       13770       9467 TO 13750       0.380       998       OPEN         B)       0       0       0.380       998       OPEN       0.0467       0.0167       0.	12.250	9.	625 J55	36.0		124	323	8				0			0	
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2.875     8349     26. Perforation Record     26. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     BONE SPRING     8373     13770     9467 TO 13750     0.380     998     OPEN       B)	and the second se		625 N80	40.0		3238	443	5			130	0	456		0	
25. Producing Intervals   26. Perforation Record     Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status     A)   BONE SPRING   8373   13770   9467 TO 13750   0.380   998 OPEN     B)   Open Production   Bottom   Perforated Interval   Size   No. Holes   Perf. Status     C)   Image: Comparison of the state			(D) P	acker Depth	(MD)	Size	Dep	th Set (1	MD) I	acker De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status     A)   BONE SPRING   8373   13770   9467 TO 13750   0.380   998   OPEN     B)			8349													
A)       BONE SPRING       8373       13770       9467 TO 13750       0.380       998       OPEN         B)       Image: Constraint of the second seco	-	-											1.		-	
B)     Another and the second			RING	Top	8373			1	Perforated		13750		_		OPE	
C)     Image: Constraint of the second secon	the second s	DOIL OF			00/0		5//0			3407 10	/ 15/ 50	0.00		330		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Depth Interval       9467 TO 13750       7.782,073 GALS SLICKWATER CARRYING 4,989,280# 100 MESH SAND & 2,434,940# 40/70 WHITE SAND       28. Production - Interval A       Date First Produced       03/02/2016     03/08/2016     24       24     Test Production     157.0     324.0     2250.0     45.0     0.79     FLOWS FROM WELL       Choice Tog. Press.       5ize     Tog. Press.     Csg. Press.     24 Hr. Rate     Oil BBL     Gas Mater     Gas-Oil Ratio     Well Status       Date First Production - Interval B       Date First Production - Interval B       Odi Gravity Corr. API     Gas-Oil Ratio       BBL     Gas-Oil Ratio       90/64     SI     1460.0     Test     Oil BBL     Gas     McF     BBL     2064     POW       2064     POW       Production - Interval B       Date First Production     Test Production     Oil Gravity     Gas Gravity     Production Method       Date First Production     Test <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.8</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										1.8						
Depth Interval     Amount and Type of Material       9467 TO 13750     7,782,073 GALS SLICKWATER CARRYING 4,989,280# 100 MESH SAND & 2,434,940# 40/70 WHITE SAND       28. Production - Interval A     Interval A       Date First Produced     Test Producion       03/02/2016     03/08/2016       24 Hr. Rate     Oil Bl. Bl. MCF       30/64     SI       157     324       250     2064       Poluction - Interval B       Date First Flwg. SI     Test Production       031     Gas MCF       BBL     324.0       2250     2064       POW       28. Production - Interval B       Date First Flwg. SI     Test Material       031     BBL     Gas MCF       BBL     MCF     BBL       324.0     2250     2064       POW     28a. Production - Interval B       Date First Produced     Test Production       Size     Tested     Production       Produced     Tested     Production       Oil Gravity     Gas     Gas       Size     Tested     Production       Presex. <t< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>					-											
9467 TO 13750     7,782,073 GALS SLICKWATER CARRYING 4,989,280# 100 MESH SAND & 2,434,940# 40/70 WHITE SAND       9467 TO 13750     7,782,073 GALS SLICKWATER CARRYING 4,989,280# 100 MESH SAND & 2,434,940# 40/70 WHITE SAND       28. Production - Interval A       Date First Produced     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas:Oil Ratio     Production Method       Size     Tog. Press. Flwg.     610 Press.     Press. 157     324     2250.0     45.0     0.79     FLOWS FROM WELL       Date First BBL     Gas     Water BBL     Gas:Oil Ratio     Well Status       30/64     SI     1460.0     Test     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas/Oil Gravity     Production Method       Date First Produced     Test     Production     BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       Choke Size     Tog. Press. Si     Csg. Press.     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas/Oil Ratio     Production Method				ment Squeez	e, Etc.					mounton	True of h	(atorial		_		
28. Production - Interval A     Date First Produced   Oil Gravity Test diamond   Oil Gravity Date   Production Method     03/02/2016   03/08/2016   24   Oil Bab   Gas MCF   Water BBL   Oil Gravity Corr. API   Gas Gravity   Production Method     Choke   Tbg. Press.   Csg. 1460.0   24 Hr. Production   Oil Bab   Gas MCF   Water BBL   Gas:Oil Ratio   Water BBL   Gas:Oil Ratio   Well Status     28. Production - Interval B   Date   Test Date   Hours Tested   Test Production   Oil BBL   Gas MCF   Water BBL   Oil Gravity Corr. API   Gas Gas:Oil Ratio   Production Method     28. Production - Interval B   Test Date   Hours Tested   Test Production   Test Production   Oil BBL   Gas MCF   Water BBL   Oil Gravity Corr. API   Gas Gravity   Production Method     Choke   Tbg. Press. Si   Csg. Press.   24 Hr. Rate   Oil BBL   Gas MCF   Water BBL   Gas:Oil Ratio   Well Status	14 M 14			750 7,782,0	73 GALS	SLICK	WATER	ARRYIN					940# 4	0/70 WHIT		)
Date First ProducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gravity O.79Production Method03/02/201603/08/201624Oil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gravity O.79FLOWS FROM WELLChoke SizeTbg. Press. Flwg. 610Csg. Press. 1460.024-Oil BBLGas MCFWater BBLGas:Oil RatioWell Status28a. Production - Interval BTest TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil RatioPoWDate First ProducedTest TestedTest TestedOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil Gas:Oil RatioWell StatusDate First ProducedTest TestedTest TestedOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SICsg. Press.24 Hr. RateOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SICsg. Press.24 Hr. RateOil BBLGas MCFWater BBLGas:Oil RatioWell StatusChoke SizeTbg. Press. Flwg. SICsg. Press.										Population 1				1.5		
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$\begin{array}{c c c c c c c c c c c c c c c c c c c $				Test	Oil	Ga	IS	Water	Oil G	ravity	Gas		Producti	on Method		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				Production										FLOV	VS FRO	OM WELL
28a. Production - Interval B       Date First Production     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       Choke Size     Tbg. Press. Size     Csg. Press. Size     24 Hr. Rate     Oil BBL     Gas MCF     BBL     Gas MCF     Gas: Oil Ratio     Well Status	Size	Flwg. 610	Press.		4 Hr. Oil tate BBL		Gas Wat MCF BBL		Ratio		1.0			P		
Date First Produced   Test Date   Hours Tested   Test Production   Oil BBL   Gas MCF   Water BBL   Oil Gravity Corr. API   Gas Gravity   Production Method     Choke Size   Tbg. Press. Si   Csg. Press.   24 Hr. Rate   Oil BBL   Gas MCF   Water BBL   Gas:Oil Ratio   Well Status					13/		024	220		2004			-	1		
Size Flwg. SI Press. Rate BBL MCF BBL Ratio		Test	Hours									у	Producti	on Method		
	Choke Size	Flwg.								bil	Well S	Status				
	(See Instruct		ces for add	ditional data	on reve	rse side	2)									ć

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28b. Prod	luction - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gi	as ravity	Production Method	4
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status		
28c Prod	SI luction - Inter	U I D		>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	G	15	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		ravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status		
29. Dispo SOLI	sition of Gas	Sold, used	for fuel, ven	ted, etc.)							
Show tests,		zones of p	orosity and o	contents ther			d all drill-stem d shut-in pressu	ires	31. Fo	ormation (Log) Markers	
	Formation		Тор	Bottom		Descripti	ons, Contents,	etc.		Name	Top Meas. Depth
	PRING ional remarks will be sent		8373 lugging proc	1377(		DIL, WATER	& GAS		TC B/ DI BE CI M	USTLER DP OF SALT ASE OF SALT ELAWARE ELL CANYON HERRY CANYON ANZANITA ONE SPRING	1004 1354 4113 4329 4369 5362 5508 8373
	e enclosed atta		s (1 full set r	eq'd.)		2. Geologi	c Report		3. DST R	eport 4. Direc	tional Survey
5. Su	ndry Notice f	or plugging	g and cement	t verification		6. Core An	alysis		7 Other:		
34. I here	by certify that	t the forego	0	ronic Subm	ission #3	33395 Verifie	orrect as determ of by the BLM OMPANY, se	Well Info	rmation S	le records (see attached instru- ystem.	ctions):
Name	(please print)	JACKIE	LATHAN			_	Title	REGULA	TORY		
Signa	ture	(Electror	nic Submiss	ion)			Date	03/10/20	16		
							er any person kr as to any matte			y to make to any department o n.	or agency

\*\* ORIGINAL \*\*