Submit 1 Copy To Appropriate District Office	State of New M	lexico	Form C-1
District 1 + (575) 393-6161	Minerals and Nat	tural Resources	Revised July 18, 20 WELL API NO.
Office ' <u>District 1</u> → (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 BBS ^E District II – (575) 748-1283			WELL API NO. 30-025-41982
811 S. First St., Artesia, NM 88210	CONSERVATIO	N DIVISION	5. Indicate Type of Lease
	1220 South St. 110		STATE STATE
	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIVE 87505	a Ran		L-5014 & K-5283
SUNDRY NOTICES AND F	REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR I PROPOSALS.)	PERMIT" (FORM C-101)	FOR SUCH	Mad Dog 26 B3OB State
. Type of Well: Oil Well Gas Well Other		8. Well Number 1H	
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240			Antelope Ridge; Bone Spring 2200
4. Well Location			
Unit Letter _O 185 feet fr	om the _South	line and1980	feet from the _Eastline
Section 26	Township 23S	Range 34E	NMPM Lea County
11. Elevat	ion (Show whether Di	R, RKB, RT, GR, etc	c.)
3419' GL			
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	PLANS	REMEDIAL WOR COMMENCE DF CASING/CEMEN	
TEMPORARILY ABANDON	PLANS	COMMENCE DF CASING/CEMEN OTHER: Com pertinent details, an C. For Multiple Co 948 holes, 0.39" EF	RILLING OPNS. P AND A NT JOB Impletion Sundry Impletion Sundry Impletion Sundry Ind give pertinent dates, including estimated pompletions: Attach wellbore diagram of ID, 60 deg phasing. Frac in 24 stages w/4,0
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE MULTIPLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. 07/06/16 Frac 3rd Bone Spring Sand from 11738 gals 15% acid, 6,221,450 gals of SW, carrying 3,	PLANS	COMMENCE DF CASING/CEMEN OTHER: Com pertinent details, an C. For Multiple Co 948 holes, 0.39" EF	RILLING OPNS. P AND A
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE MULTIPLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. 07/06/16 Frac 3rd Bone Spring Sand from 11738 gals 15% acid, 6,221,450 gals of SW, carrying 3, 07/10/16 Put well on production. We are asking for an exemption from tubing a	PLANS	COMMENCE DF CASING/CEMEN OTHER: Com pertinent details, an C. For Multiple Co 948 holes, 0.39" EF and 2,331,410# 30/2	RILLING OPNS. P AND A NT JOB Impletion Sundry Ind give pertinent dates, including estimated ompletions: Attach wellbore diagram of ID, 60 deg phasing. Frac in 24 stages w/4,0 50 sand. Flowback well for cleanup.
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE MULTIPLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. 07/06/16 Frac 3rd Bone Spring Sand from 11738 gals 15% acid, 6,221,450 gals of SW, carrying 3, 07/10/16 Put well on production.	PLANS	COMMENCE DF CASING/CEMEN OTHER: Com pertinent details, au C. For Multiple Co 948 holes, 0.39" EF and 2,331,410# 30/2 ease Date: 09/19/2	RILLING OPNS. P AND A NT JOB Impletion Sundry Ind give pertinent dates, including estimated ompletions: Attach wellbore diagram of ID, 60 deg phasing. Frac in 24 stages w/4,0 50 sand. Flowback well for cleanup. 015
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. 07/06/16 Frac 3rd Bone Spring Sand from 11738 gals 15% acid, 6,221,450 gals of SW, carrying 3, 07/10/16 Put well on production. We are asking for an exemption from tubing a Spud Date: 08/21/2015	PLANS	COMMENCE DF CASING/CEMEN OTHER: Com pertinent details, an C. For Multiple Co 948 holes, 0.39" EF and 2,331,410# 30/2 eease Date: 09/19/2	RILLING OPNS. P AND A Impletion Sundry Impletion Sundry Ind give pertinent dates, including estimated of pompletions: Attach wellbore diagram of ID, 60 deg phasing. Frac in 24 stages w/4,0 50 sand. Flowback well for cleanup. 015 ge and belief.
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. 07/06/16 Frac 3rd Bone Spring Sand from 11738 gals 15% acid, 6,221,450 gals of SW, carrying 3, 07/10/16 Put well on production. We are asking for an exemption from tubing a Spud Date: 08/21/2015 I hereby certify that the information above is true	PLANS	COMMENCE DF CASING/CEMEN OTHER: Com pertinent details, an C. For Multiple Co 948 holes, 0.39" EF and 2,331,410# 30/2 eease Date: 09/19/2	RILLING OPNS. P AND A Impletion Sundry Impletion Sundry Ind give pertinent dates, including estimated completions: Attach wellbore diagram of ID, 60 deg phasing. Frac in 24 stages w/4,0 50 sand. Flowback well for cleanup. 015 ge and belief. IDATE_07/26/2016 purne.com PHONE: _575-393-5905

E