

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-37535

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B0-8105-0004

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit (WBDU) / 37346

8. Well Number 092

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; BLI-TU-DR, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter O : 910 feet from the South line and 1330 feet from the East lineSection 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3444' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Convert to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted this well to injection, per the following: (WFX-952)

6/07/2016 MIRUSU POOH w/prod equip.

6/08/2016 RIH w/tbg & scraper; tag @ 6460'. RIH w/bit & collars.

6/09/2016 Tag @ 6460'; CO to PBD @ 7267'.

6/10/2016 RIH to tag fill @ 7267'. LD WS

6/13/2016 RIH w/164 jts 4-1/2" 11.6# J-55 csg liner; FC @ 7181', FS @ 7265'. Lead w/210 sx Class C cement.

6/14/2016 WOC 6/15/2016 PU bit & WS.

6/16/2016 Log - ETOC @ 300'.

6/17/2016 Perf Drinkard @ 6492-6512', 6514-20', 24-32', 34-38', 44-50', 52-57', 61-64', 72-86', 89-6604', 6606-19', 24-36' w/4 SPF, 482 shots. Test lines. Acidize Drinkard w/10,080 gal 15% acid & 2500# Rock Salt.

6/18/2016 RIH & set Injection Packer @ 6450'. Test plug @ 500# for 30 min - no leaks.

6/19/2016 RIH w/208 jts 2-3/8" IPC tbg - EOT @ 6457'. Tested good; circ pkr fluid. SI, WO injection line.

6/30/2016 Run OCD witnessed MIT; WO injection line.

7/06/2016 Put on Injection.

Spud Date:

12/01/2005

Rig Release Date:

12/12/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr Staff Regulatory Analyst

DATE 7/22/2016

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

Petroleum Engineer

APPROVED BY:

[Signature]

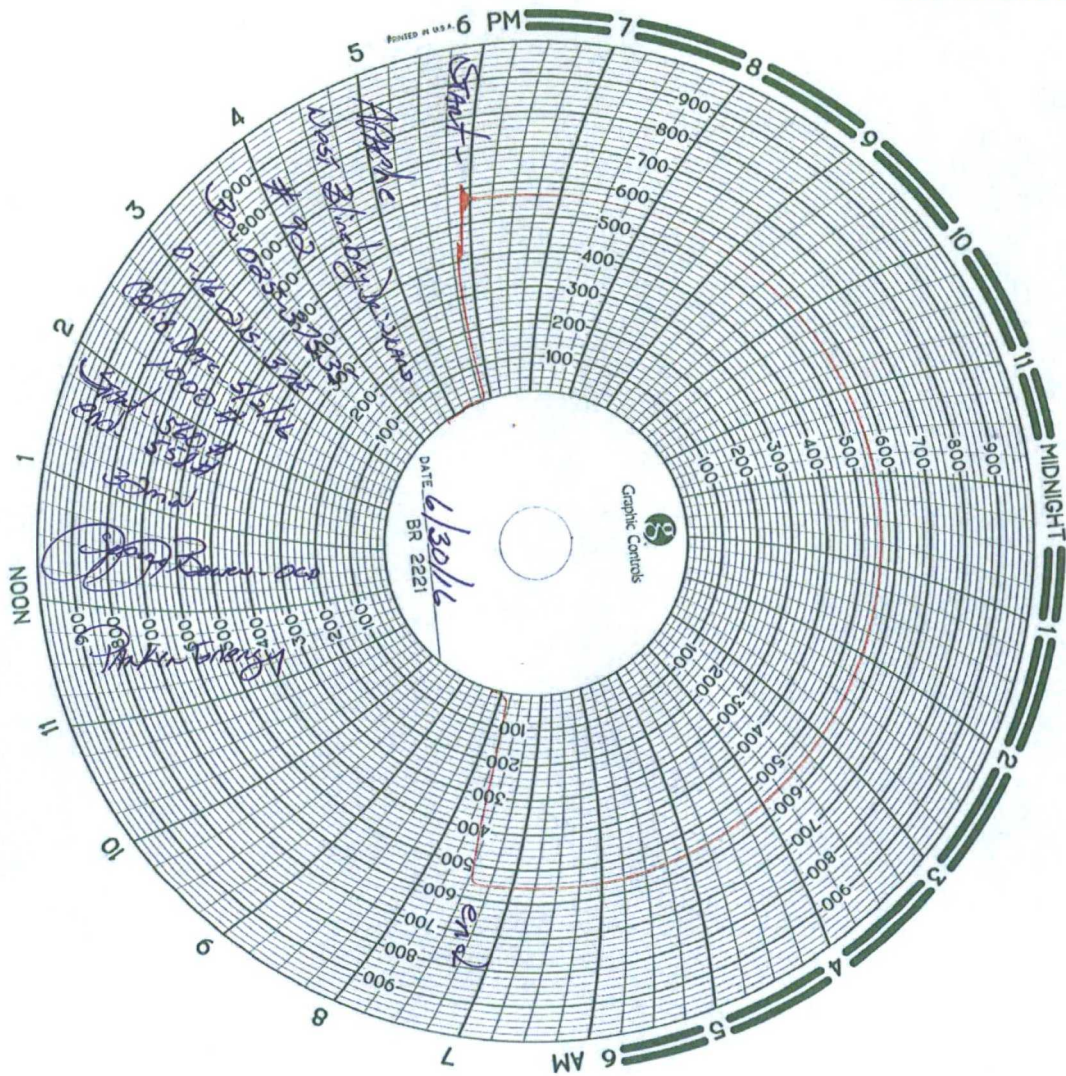
TITLE

DATE

07/29/16

Conditions of Approval (if any):

RECEIVED



check RBDMS
8/8/2016
mab.