Submit 1 Copy To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-28355				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X FEE				
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. 19552				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				South Hobbs Unit (G/SA)				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injecto BBS COD				8. Well Number 152				
Name of Operator Occidental Permian Ltd				9. OGRID Number 157984				
3. Address of Operator				10. Pool name or Wildcat				
P.O. Box 4294, Houston,	TX 77210	DEC	Billion In co.		bs (G/SA)			
4. Well Location		REC	EIVE					
Unit Letter A :	623 feet from	n the North	line and	632 <u>f</u>	eet from theEast	line		
Section 9	Townsh			NMPM	County	Lea		
	11. Elevation (Sh. 3622' KB	ow whether DR,	RKB, RT, GR, etc.))				
			1,000					
12. Check A	Appropriate Box	to Indicate N	ature of Notice,	Report or (Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABAN	NDON 🗆	REMEDIAL WOR		T REPORT OF: ALTERING CA	ASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI					
PULL OR ALTER CASING	MULTIPLE COMP		CASING/CEMENT	Т ЈОВ				
DOWNHOLE COMMINGLE			1 1					
CLOSED-LOOP SYSTEM OTHER:			OTHER:					
13. Describe proposed or compl	leted operations. (C	Clearly state all p	(- C / C (C (C (C (C (C (C (C (C (d give pertine	nt dates, including es	timated date		
of starting any proposed wo proposed completion or reco		0.15.7.14 NMAC	C. For Multiple Cor	mpletions: A	ttach wellbore diagra	m of		
MIRU x NDWH x NUBOP.	POOH on/off to	ol v 60 its the	Unset ini nkr v	POOH w/ 1	126 its			
The second secon	The second secon				-			
RIH 4 ¾" bit x 96 jts x tag @ 4266'. POOH tbg x bit. RIH 5 ½" RBP @ 4110' x test pkr @ 4096'.								
Pumped 25 bbls for injection rate x released pkr x RBP. Reset RBP @ 3002' x circulated well.								
POOH RBP x 107 jts tbg. RIH 2 7/8" collar x 72 jts tbg. RIH 5 ½" CIBP @ 4115'. Pumped cmt								
squeeze to 2600' x drilled cmt through CIBP to 4265' @ blanking plug. RIH 4 ¾" bit x RUWL x								
perf'd 4127' – 4256' x RDWL. Acidize perfs w/ 3200 gals 15% NEFE x 1350 gals FDSA acid. RIH 128 jts x 5 ½" pkr @ 4015' x on/off tool. RD x NUWH x MO location.								
KIH 128 JtS X 5 ½ PKF @ 4	1015 X ON/OH to	OI. KD X NOW	H X IVIO location	1.				
All the second								
Spud Date: 05/05/16		Rig Release Da	te: 05/24/16					
Spud Date.		Rig Release Da						
I hereby certify that the information a	aboye is true and co	mplete to the be	est of my knowledge	e and belief.				
000	lad							
SIGNATURE ()	1000	TITLE Regula	tory Coordinator		DATE 07/26/2	2016		
Type or print name April Hood		E-mail address	: April_Hood@Oxy	/.com	PHONE: 713-36	66-5771		
For State Use Only	9							
APPROVED BY	Diam	ATTTE N	t 5, 001	visac	DATE 8/10	12016		
APPROVED BY: Conditions of Approval (if any):		TILLE OK	c. cayon		DATE OF	2014		

