

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 17238
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address Shackelford Oil Company
203 W Wall Street Ste 200
Midland TX 79701

3b. Phone No. (include area code)
432-682-9784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 330 FEL See 3 T20S R33E

7. If Unit of CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Tonto Fed #4

9. API Well No.

3002534935

10. Field and Pool or Exploratory Area

Texas Delaware

11. Country or Parish, State

Lea NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA _____
P&A NR _____
P&A R PM X

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is the Plugging Procedure Used for Tonto Fed #4

AUG 10 2016

RECEIVED

RECLAMATION
DUE 9-10-16

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Clay Houston

Title

Operator

Signature

Clay Houston

Date

3-23-16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Davis

Title

SAET

Date

8-5-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY
MW/OCD 8/10/2016

Plugging Reports Tonto Federal #4

2/26/16

Rig Up Pulling Unit and NU BOP. POOH w/rods and tbg SDFD

2/29/16

0 PSI, RIH w/scraper to 6658'. POOH w/tubing. RIH w/CIBP and set at 6630'. POOH w/tbg. RIH w/20 jts. SDFD

3/1/16

RIH w/tbg to top of CIBP set 25 sxs plug waited 4 hrs. Tagged plug @ 6228'. POOH w/tbg perf well @ 5310'. SDFD

3/2/16

RIH w/tbg to 5310' set 50 sxs plug. POOH w/tbg RIH w/pkr set @ 3000' squeezed 1 BBL in perfs @ 600 psi POOH w/tbg and packer. Perf well @ 3378' SDFD

3/3/16

Opened up well- 0 PSI. RIH w/pkr to 1208', set packer tested back side to 500 psi- held- RU Tran Tex and pumped 600 sxs of class c cmt, left well shut in, circ fluid @ 11 bbls SDFD

3/4/16

Opened up well- 0 psi- unseated pkr POOH, RU Wireline, tagged cement @ 1394', perf well @ 1384', RIH w/pkr set @ 914', squeezed 75 sxs- WOC on cement 4 hrs- tagged cement 1078'- perf well @ 300' SDFD

3/7/16

Opened up well- 0 psi- pumped 100 sxs cement-0 circ cement to surface- Rigged down Unit

3/10/16

Cut off wellhead and installed plate