

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. <u>30-025-42718</u>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <u>38326</u>								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <u>BEAMS 15 STATE</u> 6. Well Number: <u>5</u>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <u>CML EXPLORATION, LLC</u>						9. OGRID <u>256512</u>				
10. Address of Operator <u>P.O. BOX 890</u> <u>SNYDER, TX 79550</u>						11. Pool name or Wildcat <u>SANMAL; PENN</u>				
12. Location	Unit	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	15	17S	33E		1950	SOUTH	1650	WEST	LEA
BH:	K	15	17S	33E		1967	SOUTH	1680	WEST	LEA
13. Date Spudded 09/03/2015	14. Date T.D. Reached 10/05/2015	15. Date Rig Released 10/09/2015		16. Date Completed (Ready to Produce) 04/07/2016		17. Elevations (DF and RKB, RT, GR, etc.) <u>4175' GR</u>				
18. Total Measured Depth of Well 12,250'		19. Plug Back Measured Depth 11,755'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run DSNT-SDLT, DLLT-MGRD, DSAT				
22. Producing Interval(s), of this completion - Top, Bottom, Name <u>(10,234'-10,722') WOLFCAMP</u>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	54.5	1,560'		17 1/2"		1100 sx		0		
8 5/8"	32	4,600'		12 1/4"		1783 sx		0		
5 1/2"	17	12,220'		7 7/8"		1055 sx		0		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		
						2 7/8"		10,735'		
26. Perforation record (interval, size, and number) See Attached Perforation Report					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attached Perforation Report for stimulation					
28. PRODUCTION										
Date First Production 05/01/2016		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - 1 1/4" x 24' rod pump				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 05/20/2016	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 2	Water - Bbl. 2	Gas - Oil Ratio 400			
Flow Tubing Press. 150	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 2	Water - Bbl. 2	Oil Gravity - API - (Corr.) 41				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented							30. Test Witnessed By Wayne Trammell, Pumper			
31. List Attachments Perforation Report, Directional Survey, Deviation Survey, DSNT-SDLT, DLLT-MGRD, DSAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>[Signature]</u>			Printed Name <u>Jordan Owens</u>			Title <u>Engineer</u>		Date <u>06/17/2016</u>		
E-mail Address: <u>owensj@cmlexp.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1485'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg	4124'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4434'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	6076'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo	8842'	T.	T. Entrada	
T. Wolfcamp	10170'	T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)	11070'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6215'.....to...6255'.....

No. 3, from.....10626'...to.....10630'.....

No. 2, from.....10224'.....to....10234'.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Perforations			Stimulation	
Interval	Size	Number	Type	Amount of Material
11073	11086 0.31"	52	Acid	6000 gals 15% HCL NeFe, 4000 gals of slickwater & 200 ball sealers
11099	11113 0.31"	56		
11126	11131 0.31"	20	Acid Frac	10,000 gals 20# Crosslink gel & 20,000 gals of 15% HCL
11137	11149 0.31"	48	Cmt Squeeze	Cement retainer @ 10,991' & 11 BBIs Class 'H' cmt
10815	10823 0.31"	16	Acid	400 gals 15% HCL NeFe
10915	10929 0.31"	28	Cmt Squeeze	Cement retainer @ 10,762' & 115 sx Class 'H' cmt
10815	10823 0.31"	16	Reperforate CIBP	Tbg conveyed perf gun after squeeze
10718	10722 0.31"	16	Acid	Set @ 10,790' w/ 35' of cmt on top
10685	10695 0.31"	40	Acid	1500 gals 15% HCL NeFe
10289	10296 0.31"	28	Acid	2000 gals 15% HCL NeFe
10234	10240 0.31"	24	Acid	1500 gals 15% HCL NeFe

HOBBS OCD

JUN 21 2016

RECEIVED