Mr. Zac Hernandez
Operations Engineer
NADEL AND GUSSMAN PERMIAN, LLC
601 N. Marienfeld
Suite 508
Midland, TX 79701

HOBBS OCD

JUN 20 2011

RECEIVED

17 June 2011



Mr. Geoffrey Leking
OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

Re: B Lee State No. 7 P & A Drilling Pad & Road Closure U/L H S5 19S 35E 1980 FNL 660 FEL

API No.: 30-025-28434

NMOCD 1RP No.: 06-11-2718

Dear Mr. Leking:

Nadel & Gussman Permian, LLC (NGP) herewith notifies the New Mexico Oil Conservation Division (NMOCD) that remediation of the B Lee State No. 7 well location, which was plugged and abandoned, has completed all site remediation pursuant to the New Mexico Administrative Code 19.15.29. NMOCD was notified of the closure and visited the site during the remediation of the pad and the access road. Photos of the final remediation are attached for your files.

Samples were taken prior to excavation activities to verify the presence and levels of hydrocarbon and/or soil chloride contaminants in excess of NMOCD standards. Those identified were found at the tank battery area (Initial and Final C-141 attached), removed and hauled to CRI for disposal. Analytical results are enclosed.

The nine power poles and their associated hardware were removed and disposed of as was designated by NGP and future interests for use.

DCP was also contacted regarding the removal of the meter run and its associated housing unit. However, DCP chose not to remove the infrastructures from their right of way areas, which have been isolated and remain onsite.

Due to the significant presence of large amounts of native seed in the existing soil, no additional seed was introduced as approved by NMOCD, unless within the forthcoming 2012 season vegetative stands are not considered acceptable by the agency. Should this occur, NGP will then seed the location with the appropriate seed mixture.

Prior to commencement of final remediation activities, NMOCD was contacted to review operations to date. Following this, NGP proceeded with closure.

COPY

Should you have questions, please call 432-682-4429 (office).

Sincerely,

Zac Hernandez Operations Engineer

Enclosures: C-141 Initial/Final, C-103, Photos

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources 20

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Release Notification and Corrective Action

						PERAT	OR	X	Initial I	Report	\mathbf{X}	Final I	Report
		Nadel & Gus			_		c Hernandez						
			ite 508, l	Midland, TX 797	_		No.: 432-682-44	29		lo.: 30-			
Facility Nar	ne: B Lee	State No. 7]	Facility Type: Oil 1RP No.: 06-11-27						-2719	8
Surface Ow	ner: State			Mineral O	wner:				Lease N	o.:			
				LOCA	TION	OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line		Cour	nty	
Н	5	19S	35E	1980		N	660	I	E		Lea	ı	
			La	titude		Longitud	le						
				NAT	URE	OF REL	EASE						
Type of Rele	ase: Hydrod	carbon/produc	ed water o	lischarge		Volume of			Volume R				
Course of Do	Source of Release: Tank battery cleanup and location closure.					mately 15 bbls. Tour of Occurrence	10	Approx Date and I	imately 9				
Discharges occurred over the life of the battery located on the drillin pad.			ing		known		During clo						
Was Immedia	ate Notice (_			If YES, To							
			Yes \square	No X Not Requi	red	Geoffrey							
By Whom?							Iour: During clos						
was a water	Was a Watercourse Reached? Yes X No If YES, Volume Impacting the Watercourse. NA												
If a Watercou	irse was Im	pacted, Descr	ibe Fully.			•							
	NA												
Describe Cau	ise of Probl	em and Reme	dial Action	n Taken.*									
The point of walls.	discharge r	resulted from	eakage from	om tanks in the ba	ttery du	aring the life	of the battery. I	Discharg	ges over tim	e did not	exit c	ontainme	nt area
The tanks we	ere removed		taminants	ten.* excavated, removing tical results are at			immediately dur	ring exca	avation ope	rations. S	ample	es were ta	aken to
I hereby certi regulations a public health	ll operators	are required t	ven above o report ar	is true and comple nd/or file certain re	ete to the lease no	ne best of my otifications a	knowledge and und perform correct	nderstar tive acti	nd that pursi ions for rele	ases which	MOCE h may	rules and endange	d r
Signature:	0	Hernandez	~			Approved by	OIL CON		South	DIVISI OLAID	<u>ON</u>	ls.	
Title: Ope						Approval Da	te: 010/70/1	(1	Expiration I	Date: —		0	
							7		7				
E-mail Add	dress: zhe	rnandez@n	aguss.co	n	(Conditions of	Approval:			Attache	d 🔲		
Date: 17 J	une 2011	р	hone: 43	2-682-4429						188-0	6-1	1-2-	718

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Report Date: April 5, 2011 Work Order: 11040115

Page Number: 1 of 3

Summary Report



Cheryl Winkler Cheryl Winkler - Mosser Corp. Mosser Corporation P. O. Box 52607 Midland, TX 79710

Report Date: April 5, 2011

Work Order: 11040115

Project Name: B Lee State No. 7 Project Number: Drilling Pad Closure

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
262390	Background	soil	2011-03-31	11:00	2011-04-01
262391	North Pad Area	soil	2011-03-31	11:10	2011-04-01
262392	South Pad Area	soil	2011-03-31	11:25	2011-04-01
262393	West Pad Area	soil	2011-03-31	11:40	2011-04-01
262394	East Pad Area	soil	2011-03-31	11:55	2011-04-01
262395	Tank 1 @ 1'	soil	2011-03-31	12:15	2011-04-01
262396	Tank 1 @ 2'	soil	2011-03-31	12:30	2011-04-01
262397	Tank 2 @ 1'	soil	2011-03-31	12:45	2011-04-01
262398	Tank 2 @ 3'	soil	2011-03-31	12:55	2011-04-01
262399	Tank 3 @ 1'	soil	2011-03-31	13:00	2011-04-01
262400	Tank 3 @ 4'	soil	2011-03-31	13:20	2011-04-01
262401	Pad Middle	soil	2011-03-31	14:00	2011-04-01
262402	Tank 4 @ 1'	soil	2011-03-31	14:30	2011-04-01
262403	Tank 4 @ 5.5'	soil	2011-03-31	14:50	2011-04-01

]	BTEX		MTBE	TPH DRO - NEW	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	MTBE	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
262390 - Background	< 0.0200	< 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
262391 - North Pad Area	< 0.0200	< 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
262392 - South Pad Area	< 0.0200	< 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
262393 - West Pad Area	< 0.0200	< 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
262394 - East Pad Area	< 0.0200	< 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
262395 - Tank 1 @ 1'	< 0.100	0.154	11.4	12.4		1620	375
262396 - Tank 1 @ 2'	< 0.0400	< 0.0400	0.292	0.229		110	40.3
262397 - Tank 2 @ 1'	< 0.200	1.73	11.9	4.48		660	422
262398 - Tank 2 @ 3'	< 0.100	< 0.100	0.190	0.269		353	34.5
262399 - Tank 3 @ 1'	< 0.100	< 0.100	< 0.100	0.294		775	254
262400 - Tank 3 @ 4'	< 0.100	< 0.100	0.217	0.878		1070	490

continued ...



Report Date: April 5, 2011 Work Order: 11040115

Page Number: 2 of 3

\dots continued

		BTEX			MTBE	TPH DRO - NEW	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	MTBE	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
262401 - Pad Middle	< 0.0200	< 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
262402 - Tank 4 @ 1'	< 0.100	< 0.100	0.912	3.18		1490	354
262403 - Tank 4 @ 5.5'	< 0.0200	< 0.0200	< 0.0200	< 0.0200		< 50.0	2.17

Sample: 262390 - Background

Param	Flag	Result	Units	RL
Chloride		173	mg/Kg	2.50

Sample: 262391 - North Pad Area

Param	Flag	Result	Units	RL
Chloride		973	mg/Kg	2.50

Sample: 262392 - South Pad Area

Param	Flag	Result	Units	RL
Chloride		81.8	mg/Kg	2.50

Sample: 262393 - West Pad Area

Param	Flag	Result	Units	RL
Chloride		<25.0	mg/Kg	2.50

Sample: 262394 - East Pad Area

Param	Flag	Result	Units	RL
Chloride		<25.0	mg/Kg	2.50

Sample: 262395 - Tank 1 @ 1'

Param	Flag	Result	Units	RL
Chloride		3640	mg/Kg	2.50

Sample: 262396 - Tank 1 @ 2'



Report Date: April 5, 2011 Work Order: 11040115 Page Number: 3 of 3

				- '
Param	Flag	Result	Units	RL
Chloride	0	209	mg/Kg	2.50
			Si U	
Sample: 262397 - Tanl	k 2 @ 1'			
Param	Flag	Result	Units	RL
Chloride		<25.0	mg/Kg	2.50
Sample: 262398 - Tanl	k 2 @ 3'			
Param	Flag	Result	Units	RL
Chloride		<25.0	mg/Kg	2.50
Sample: 262399 - Tank	k 3 @ 1'			
Param	Flag	Result	Units	RL
Chloride		354	mg/Kg	2.50
Sample: 262400 - Tank	c 3 @ 4 '	Result	Units	RL
Chloride	1105	91.3	mg/Kg	2.50
Sample: 262401 - P ad	Middle			
Param	Flag	Result	Units	RL
Chloride		82.2	mg/Kg	2.50
Sample: 262402 - Tank	x 4 @ 1'			
Param	Flag	Result	Units	RL
Chloride		493	mg/Kg	2.50
Sample: 262403 - Tank	4 @ 5.5'			
Param	Flag	Result	Units	RL
Chloride	1 100	82.2	mg/Kg	2.50



Report Date: May 6, 2011 Work Order: 11050206 Page Number: 1 of 2

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Summary Report

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Zac Hernandez Nadel & Gussman Permian LLC 600 N. Marienfeld Suite 508 Midland, TX 79701

Report Date: May 6, 2011

Work Order: 11050206

Project Name:

B Lee State No. 7

Project Number: Drilling Pad Closure-Tank Battery Area

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
265301	Tank Battery Area East End Comp.	soil	2011-04-29	11:00	2011-04-30
265302	Tank Battery Area West End Comp.	soil	2011-04-29	11:30	2011-04-30
265303	Tank Battery Area Middle Area Comp.	soil	2011-04-29	12:10	2011-04-30

	BTEX		MTBE	TPH DRO - NEW	TPH GRC	
	Benzene Toluene Ethylbenzene Xylene		MTBE	DRO	GRO	
Sample - Field Code	(mg/Kg) (mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
265301 - Tank Battery Area East End Comp.	< 0.0200 < 0.0200	< 0.0200	< 0.0200		< 50.0	<2.00 Qc
265302 - Tank Battery Area West End Comp.	<0.100 1 < 0.100	< 0.100	< 0.100		< 50.0	<10.0 ² Qc
265303 - Tank Battery Area Middle Area Comp.	$< 0.100^{-3} < 0.100$	< 0.100	0.281		< 50.0	20.3 Qc

Sample: 265301 - Tank Battery Area East End Comp.

Param	Flag	Result	Units	RL
Chloride		<25.0	mg/Kg	2.5

Sample: 265302 - Tank Battery Area West End Comp.

Param	Flag	Result	${f Units}$	RL
Chloride		100	mg/Kg	2.5

Sample: 265303 - Tank Battery Area Middle Area Comp.

¹Dilution due to surfactants.

²Dilution due to surfactants.

³Dilution due to surfactants.



Report Date: May 6, 2011

Work Order: 11050206

Page Number: 2 of 2

Param	Flag	Result	Units	RL
Chloride		1320	mg/Kg	2.5

