Revised August 1, 2011

District II	0			E	nergy, N	Vinerals & I	Natural Res	sourc	ces			Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 BBS Oil Conservation Division Submit one copy to									py to app	ropriate District Office				
1000 Rio Brazos	Rd., Az	tec, NM	87410	0										
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505									AMENDED REPORT					
1220 S. St. Franc	I.		INIVI 6/3	303				TIO	RIZATION	тол	TD A NICI	DODT		
¹ Operator n			-	-	KALL	OWABLE	AND AUI	по	² OGRID Nun		KANS	FURI		
			CSS &						7377	iber				
EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 Reason for Filing Co								ode/ Effec	tive Date					
⁴ API Number ⁵ Po												⁶ Pool Code		
30 - 0 25-42728			WC-025 G-09 S263327G; Upper Wolfcamp 980											
⁷ Property Code 40402												Well Number 706H		
II. 10 Su	rface l	Locati	on											
Ul or lot no.			vnship	Range	Lot Idn	Feet from the		Line		East/West line		County		
P 21		265	3	33E		765	South		236	E	East	Lea		
¹¹ Bo	ttom I	Hole L	ocatio	n										
UL or lot no.	r lot no. Section T		vnship	nship Range Lo		Feet from the	North/South line		Feet from the	East/	West line	County		
Α	21	268	S	33E		214	North		654	E	East	Lea		
12 Lse Code 13 Producin		0				¹⁵ C-129 Permit Number 16 C			C-129 Effective Date 17			29 Expiration Date		
		Code		7/18/16										
III. Oil a				ters										
								²⁰ O/G/W						
OGRID and Address														
7377	١,	FOG F	Resour	rces, Inc								Oil		
			100001	1000, 1110	•									
7377		EOG F	Resou		Gas									

IV. Well Completion Data

²¹ Spud Date 9/27/16		eady Date 18/16	²³ TD 17095M - 12151V	²⁴ PBTD 16949	²⁵ Perforations 12668 - 1694			
²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
14-3/4		1	0-3/4	1015		600 C		
9-7/8		7	7-5/8	10809		1st: 398 C, 314 H		
						2nd: 533 C		
6-3/4		5-1/2 & 5		17095		700 H		
V. Well Test I	Data							

³⁶ Csg. Pressure 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 7/18/16 7/18/16 8/8/16 24 251 65

³⁹ Water 40 Gas 38 Oil 37 Choke Size 41 Test Method 4924 1919 971 Open Flowing OIL CONSERVATION DIVISION

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

complete to the best of my knowledge and belief. Signature:

Approved by:

Title:

Printed name: Stan Wagner Title: Regulatory Specialist

Approval Date:

E-mail Address:

Date: 8/11/16

Phone: 432-686-3689