Office State of New Mexico	Form C-103
Luciano Minerale and Material Description	Revised July 18, 2013
District II – (575) 393-6161 Energy, Winerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 AUL 1 8 2016 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178 1220 South St. Francis Dr.	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-42650
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 EIVED District IV = (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1191
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Antelope 9 B2NC State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Antelope Ridge; Bone Spring, NW 2207
4. Well Location	
Unit Letter N : 185 feet from the South line and 1900	feet from theWest line
Section 9 · Township 23S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3423' GL	
12. Check Appropriate Box to Indicate Nature of Notice.	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Comp	
 Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion. 	
00/00/16 E 2nd D 6 '- 6 - 10641134D + 1406534D '- 24 + - 10041 1 - 0	2011 FUD (0.1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
08/09/16 Frac 2 nd Bone Spring from 10641' MD to 14865 MD, in 24 stages, 1004 holes, 0.39" EHD, 60 deg phasing. Frac w/5,614,317 gals slickwater, carrying 4,017,580# 100 mesh sand & 2,468,800# 30/50 sand. Flowback well for cleanup.	
gais shekwater, carrying 4,017,500# 100 mesh sand & 2,400,000# 50/50 sand. Howback well for eleanup.	
08/13/16 Put well on production.	
We are asking for an exemption from tubing at this time.	
Sand Date: 0/01/2015	
Spud Date: 9/01/2015 Rig Release Date: 09/22/2015	
Th	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE Cotto Cathan TITLE Regulatory D	OATE 08/15/2016
SIGNATURE THE REGulatory B	00/13/2010
Type or print name Jackie Lathan E-mail address: _jlathan@mewbou	rne.com PHONE: _575-393-5905
For State Use Only	
	W les
APPROVED BY: TITLE Petroleum Eng	neer DATE 08/19/16
Conditions of Approval (if any):	