			UE	<u> 385 0</u>										
Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240					6 ^{Minerals} a	nerals and Natural Resources				Revised August 1, 2011 1. WELL API NO.				
District II 811 S. First St., Artesia, NM 88210							30-025-42650							
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVOI Conservation Division 1220 South St. Francis Dr.								2. Type of		FFF			AN	
District IV 1220 South St. Francis DI. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. VB-1191					
				ECOMP	LETION R			DLOG		18 March	1000	100		
. Reason for fili	ng:	5			1.1				5. Lease Na				me	
	ON REP	ORT (Fill in b	boxes #	<pre>#1 through #3</pre>	1 for State and F	Fee wells	s only)		Antelope 9 I 6. Well Nur			1		1.79 m 1.4
C-144 CLOS	UDF AT	TACHMENT	r (Fill	in hoves #1 1	hrough #0 #15	Data Dia	Palancad	1 and #22 and/						
33; attach this an	nd the pla													
. Type of Comp				DEEPENIN			DIFFERE	INT RESERVO						
. Name of Opera	tor								9. OGRID		-			
Address of Op								Mr.C.	11. Pool nan	ne or W	ildcat			
O Box 5270 lobbs, NM 8824									Antelope Rie			g, NW 22	207	
2.Location	Unit Ltr	Section		Township	Range	Lot		Feet from th		-	from the	_	ine	County
urface:	N	9		235	34E			185	South	1900		West	1	Lea
BH:	C	9		23S	34E	1	1	339	North	2075		West		Lea
3. Date Spudded 9/01/15	14. Da 09/19	ate T.D. Reach	ned	15. Date R 09/22/15	ig Released			Date Comple /13/16	ted (Ready to Pro	oduce)		7. Elevat RT, GR, e		F and RKB, 23' GL
8. Total Measure 4880'	ed Depth	of Well		19. Plug B 14867' (M	ack Measured D D)	epth	20	20. Was Directional Survey Ma Yes		e?			c and C	Other Logs Run
2. Producing Int 0641' MD - 14				op, Bottom, 1	Name									N in S
3.	OUS WIL	bone spin	ig	CA	SING REC	ORI	D (Ren	ort all stri	ngs set in v	vell)	-	12		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
CASING SIZ	ZE	WEIGHT	LB./F		DEPTH SET			OLE SIZE	CEMENTI		CORD	AN	10UN7	PULLED
<u>13 ¾"</u> 9 ½"		54. 36 &			1298' 5000'			17 ½" 12 ¼"		1100 1250		Surface Surface		
7"		26			10805'			8 ³ / ₄ "		150		1.00		face
			_		- Har							1		
4.	199	See and		LI	NER RECORD)			25.	TUBIN	IG REC	CORD		1.1.1.1
IZE	TOP			TOM	SACKS CEN	MENT	SCREE	N	SIZE	DE	EPTH SE	T	PACK	ER SET
1/2"	9/01	(MD)	1480	30' (MD)	225			1					-	
26. Perforation	record (in	terval, size, ar	nd num	iber)		-	27. AC	CID, SHOT, F	FRACTURE, C	EMEN	T, SQU	EEZE, I	ETC.	1
24 Stages, 1004 h	oles 39"	EHD 60 deg r	nhasing	7			DEPTH	INTERVAL	AMOUNT	AND K	IND MA	TERIAL	USED	
0641' MD - 1486		Line, 00 405 1	Jinaoine	,			10641 -	14865' MD		Frac w/5,614,317 gals slickwater, carrying 4,017,580# 100 Mesh & 2,468,800# 30/50 white sand.				
												141	1	March 1
						DDC	DUC	TION				1.2.1.2		S.
						PR	DDUC					S		14 14
	tion	Pr	oducti	on Method /F	lowing gas lift				Well State	15 (Prov	or Shu	t-in)		
Date First Product 8/15/16		Fl	lowing		Flowing, gas lift,		g - Size ar	nd type pump)	Well State Producing	z			e	
Pate First Product 8/15/16		Tested	lowing	on Method (F ke Size	Flowing, gas lift, Prod'n For Test Period 2	pumping		nd type pump)		z	ater - Bb		Gas - 459	Oil Ratio
Date First Product 8/15/16 Date of Test low Tubing	Hours 24 hrs Casing	Tested	Chol 20 Calc	ke Size ulated 24-	Prod'n For Test Period 2 Oil - Bbl.	pumping	g - Size an Oil - Bb 181 Gas	nd type pump)	<i>Producing</i> Gas - MCF 33 Water - Bbl.	Wa	ater - Bb 47 Oil Gr		459	
Date First Product 8/15/16 Date of Test low Tubing ress. NA	Hours 24 hrs Casing 1875	Fl Tested g Pressure	Chol 20 Calc Hour	ke Size ulated 24- r Rate	Prod'n For Test Period	pumping	g - <i>Size ar</i> Oil - Bb 181	nd type pump) I	Gas - MCF	Wa 204	ater - Bb 47 Oil Gr 44.0 est Witn	l. avity - AF essed By	459	
Date First Product 8/15/16 Date of Test low Tubing ress. NA 9. Disposition of old	Hours 24 hrs Casing 1875 Gas (Sol	Fl Tested g Pressure	Chol 20 Calc Hour	ke Size ulated 24- r Rate	Prod'n For Test Period 2 Oil - Bbl.	pumping	g - Size an Oil - Bb 181 Gas	nd type pump) I	<i>Producing</i> Gas - MCF 33 Water - Bbl.	Wa 204	ater - Bb 47 Oil Gr 44.0	l. avity - AF essed By	459	
ate First Produc 8/15/16 ate of Test low Tubing ress. NA 9. Disposition of old 1. List Attachme	Hours 24 hrs Casin 1875 Gas (Sol	Fl Tested g Pressure d, used for fue	owing Chol 20 Calc Hour <i>l</i> , vente	ke Size ulated 24- r Rate ed, etc.)	Prod'n For Test Period 2 Oil - Bbl. 181	pumping 24 hrs	g - <i>Size ar</i> Oil - Bb 181 Gas 83	nd type pump) N (- MCF	<i>Producing</i> Gas - MCF 33 Water - Bbl.	Wa 204	ater - Bb 47 Oil Gr 44.0 est Witn	l. avity - AF essed By	459	
Pate First Product 8/15/16 Pate of Test low Tubing ress. NA 9. Disposition of old 1. List Attachme 104, Deviation S	Hours 24 hrs Casing 1875 Gas (Solo nts Survey, co	Fl Tested g Pressure d, used for fue	Chol 20 Calc Hour <i>l</i> , vente	ke Size ulated 24- r Rate ed, etc.) rectional Surv	Prod'n For Test Period 2 Oil - Bbl. 181	pumping 24 hrs nal C-10	g - Size an Oil - Bb 181 Gas 83 02, Pkr po	nd type pump) N (- MCF	<i>Producing</i> Gas - MCF 33 Water - Bbl.	Wa 204	ater - Bb 47 Oil Gr 44.0 est Witn	l. avity - AF essed By	459	
ate First Produc 8/15/16 ate of Test low Tubing ress. NA 9. Disposition of old 1. List Attachme 104, Deviation S 2. If a temporary	Hours 24 hrs Casing 1875 Gas (Solo nts Survey, co pit was u	Fl Tested g Pressure d, used for fue ompletion sund used at the well	Chol 20 Calc Hour <i>l</i> , vente	ke Size ulated 24- r Rate ed, etc.) rectional Surv h a plat with	Prod'n For Test Period 2 Oil - Bbl. 181 Yey, Gyro log, Fi	pumping 24 hrs nal C-1(ne tempo	g - Size an Oil - Bb 181 Gas 83 02, Pkr po	nd type pump) N (- MCF	<i>Producing</i> Gas - MCF 33 Water - Bbl.	Wa 204	ater - Bb 47 Oil Gr 44.0 est Witn	l. avity - AF essed By	459	
ate First Produc 8/15/16 ate of Test low Tubing ress. NA 9. Disposition of old 1. List Attachme 104, Deviation S 2. If a temporary 3. If an on-site b	Hours 24 hrs Casin 1875 Gas (Sol nts burvey, cc pit was u urial was	FI Tested g Pressure d, used for fue ompletion sund used at the well used at the well	Chol 20 Calc Hour <i>l</i> , vente	ke Size ulated 24- r Rate ed, etc.) rectional Surv h a plat with ort the exact le	Prod'n For Test Period 2 Oil - Bbl. 181 vey, Gyro log, Fi the location of the ocation of the on Latitude	pumping 24 hrs nal C-10 the tempo -site but	g - Size an Oil - Bb 181 Gas 83 02, Pkr po orary pit. rial:	nd type pump)	Producing Gas - MCF 33 Water - Bbl. 2047 Longitude	30. T 30. T Nick	tter - Bb 47 Oil Gri 44.0 est Witn Thomps	l. avity - AF essed By on	459 1 - (Co.	rr.) AD 1927 1983
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Date First Product 18/15/16 Date of Test Flow Tubing Press. NA 9. Disposition of fold 1. List Attachme 104, Deviation S 2. If a temporary 3. If an on-site b Thereby certif	Hours 24 hrs Casin 1875 Gas (Sol pit was u urial was y that th	FI Tested g Pressure d, used for fue ompletion sund used at the well used at the well	Chol 20 Calc Hour <i>l</i> , vente	ke Size ulated 24- r Rate ed, etc.) rectional Surv h a plat with ort the exact le	Prod'n For Test Period 2 Oil - Bbl. 181 vey, Gyro log, Fi the location of the ocation of the on Latitude	pumping 24 hrs nal C-10 the tempo -site but	g - Size an Oil - Bb 181 Gas 83 02, Pkr po orary pit. rial:	nd type pump)	Producing Gas - MCF 33 Water - Bbl. 2047 Longitude	30. T 30. T Nick	tter - Bb 47 Oil Gri 44.0 est Witn Thomps	l. avity - AF essed By on	459 1 - (Co.	rr.) AD 1927 1983
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28. Date First Product 08/15/16 Date of Test Flow Tubing Press. NA 29. Disposition of Sold 31. List Attachme C104, Deviation S 32. If a temporary 33. If an on-site b <i>Thereby certif</i> Jackie Lathar Signature E-mail Address	Hours 24 hrs Casin 1875 Gas (Sol pit was u urial was y that the	FI Tested g Pressure d, used for fue ompletion sund used at the well used at the well used at the well used at the well used at the well	Chol 20 Calc Hour I, vente dry, Din I, attac in, repo	ke Size ulated 24- r Rate ed, etc.) rectional Surv h a plat with to ort the exact lo own on bo	Prod'n For Test Period 2 Oil - Bbl. 181 vey, Gyro log, Fi the location of the ocation of the on Latitude th sides of that Printed	pumping 24 hrs nal C-10 e tempo -site bun is form	g - Size ar Oil - Bb 181 Gas 83 02, Pkr po orary pit. rial:	ad type pump)	Producing Gas - MCF 33 Water - Bbl. 2047 Longitude te to the best	3 20 30. T Nick	hter - Bb 47 Oil Gr. 44.0 est With Thomps knowle	l. avity - AF essed By on	459 PI - (Co. N/ I belie	rr.) AD 1927 1983 f

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Bell Canyon 5130	T. Ojo Alamo	T. Penn A"		
T. Salt 1448	T. Cherry Canyon 5920	T. Kirtland	T. Penn. "B"		
B. Salt4740	T. Brushy Canyon	T. Fruitland	T. Penn. "C"		
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. Rustler_1181	T. Simpson	T. Mancos	T. McCracken		
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.San Andres	T. Delaware Sand_4996_	T. Morrison			
T. Drinkard	T. Bone Springs_8521	T.Todilto			
T. Abo	T. Manzanita 6051	T. Entrada			
T. Wolfcamp	TLamar	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromto
IMPORTANT V	VATER SANDS

WFORTANT WATER SAN

include data on fate of water innow a	and elevation to which wate	r rose in noie.	
No. 1, from	to	feet	
		feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				4	1			
×								
		1.60		A.	3			