	te of New Mexico		Form C-103	
District II – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		WEI	Revised July 18, 2013	
		ON 5. In	30-025-41856     5. Indicate Type of Lease	
			STATE STATE FEE	
		6. S1	tate Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		O A	ease Name or Unit Agreement Name	
PROPOSALS.)     1. Type of Well: Oil Well X     Gas Well   Other			Vell Number 2H	
2. Name of Operator Marshall & Winston, Inc.		/	GRID Number 4187	
3. Address of Operator			Pool name or Wildcat	
P. O. Box 50880, Midland, Texas 79710-0880			/C-025 G-09 S2133351; Wolfcamp	
4. Well Location Unit Letter A (: 330 feet from	n the North line	and 660	feet from the East line	
		33E NMI		
	ow whether DR, RKB, RT,			
3644' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE	100			
OTHER:	OTHER:	Set whipstoc	k 🖾	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
08/08/16 Depth 14645'. Svy 14071' Inc 90.9 Azm 179.8, 14354' Inc 88.9 Azm 179.4 & 14588' Inc 88.7 Azm 178.9.				
08/09/16 Depth 14645'. TIH tag bridge @ 10292'. Attpt to wash past bridge f/ 10292-10302', no success.				
08/11/16 Depth 10161'. Dir tools showed 1.8°, bit fell back into old hole (decided to set whipstock). PU Baker bigfoot				
Whipstock assy & scribe. Lost original wellbore, set whipstock to sidetrack original hole. Whipstock set @ 10148'. Cmtd in w/ 75 sx of Premium Class H (15.6 ppg/1.18 ft3) + 0.35% BWOB R-3 + .25% BWOB CD-32A				
+ 0.005 pps Static Free + 0.005 pps FP-6L + 46.082% FW. Top of cmt 10161' & btm of cmt 10273'. New BHL				
will be filed when well is complete.				
08/13/16 Depth 11216'. Svy 10888' Inc 51.2 Azm 168.2, 11043' Inc 70.2 Azm 175.2 & 11216' Inc 90.4 Azm 180.4.				
		······		
Spud Date: 07/09/16	Rig Release Date:			
2				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
(1)				
SIGNATURE / NA	TITLE Operatio	ns Manager	DATE 08/16/16	
Type or print name       Todd Passmore       E-mail address: tpassmore@mar-win.com       PHONE: 432-684-6373         For State Use Only       Image: Constant State S				
Deterlar Engine Astroly				
APPROVED BY: Conditions of Approval (if any).	TITLE		DATEDATE	

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