

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

SEP 28 2015

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42281	² Pool Code 97955	³ Pool Name WC-025 G 06 S 26 33 19P; BONE SPRING
⁴ Property Code 313 896	⁵ Property Name SALADO DRAW 19 26 33 FED	⁶ Well Number 4H
⁷ GRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3189'

¹⁰ Surface Location

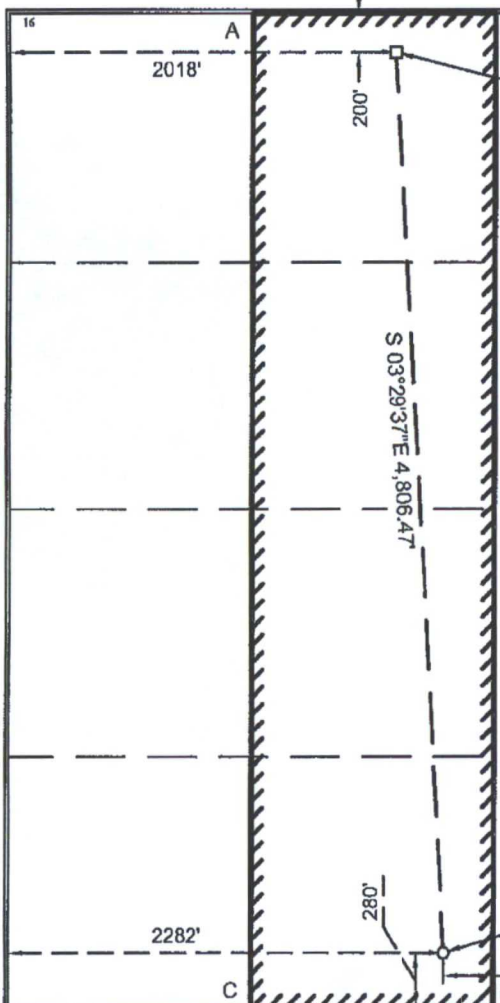
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	2018'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2282'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<table><tr><td colspan="2">SALADO DRAW 19 26 33 FED 4H WELL</td></tr><tr><td>X=</td><td>723,267 NAD 27</td></tr><tr><td>Y=</td><td>377,418</td></tr><tr><td>LAT.</td><td>32.035590</td></tr><tr><td>LONG.</td><td>103.612836</td></tr><tr><td>X=</td><td>764,454 NAD83</td></tr><tr><td>Y=</td><td>377,475</td></tr><tr><td>LAT.</td><td>32.035715</td></tr><tr><td>LONG.</td><td>103.613304</td></tr><tr><td colspan="2">ELEVATION +3189' NAVD 88</td></tr></table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377613.09, X=722563.79 B - Y=377622.81, X=723880.19 C - Y=372333.12, X=722597.80 D - Y=372343.56, X=723916.33</p> <table><tr><td colspan="2">PROPOSED BOTTOM HOLE LOCATION</td></tr><tr><td>X=</td><td>723,559 NAD 27</td></tr><tr><td>Y=</td><td>372,621</td></tr><tr><td>LAT.</td><td>32.022397</td></tr><tr><td>LONG.</td><td>103.611995</td></tr><tr><td>X=</td><td>764,747 NAD83</td></tr><tr><td>Y=</td><td>372,678</td></tr><tr><td>LAT.</td><td>32.022522</td></tr><tr><td>LONG.</td><td>103.612462</td></tr></table>	SALADO DRAW 19 26 33 FED 4H WELL		X=	723,267 NAD 27	Y=	377,418	LAT.	32.035590	LONG.	103.612836	X=	764,454 NAD83	Y=	377,475	LAT.	32.035715	LONG.	103.613304	ELEVATION +3189' NAVD 88		PROPOSED BOTTOM HOLE LOCATION		X=	723,559 NAD 27	Y=	372,621	LAT.	32.022397	LONG.	103.611995	X=	764,747 NAD83	Y=	372,678	LAT.	32.022522	LONG.	103.612462	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 9-22-15 Signature Date Cindy Herrera-Murillo Printed Name CherreraMurillo@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey Signature and Seal of Professional Surveyor: W. J. DANIEL III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078</p>
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3. Address **15 SMITH ROAD** 3a. Phone No. (include area code)
MIDLAND, TX 79705 Ph: 575-263-0431

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **NENW 200FNL 2018FWL 32.035590 N Lat, 103.612836 W Lon**
At top prod interval reported below **NENW 200FNL 2018FWL**
At total depth **SESW 280FSL 2252FWL**

5. Lease Serial No. **NMNM27506**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **SALADO DRAW 19 26 33 FED 4H**

9. API Well No. **30-025-42281-00-S1**

10. Field and Pool, or Exploratory **WC-025 G-06 S263319P**

11. Sec., T., R., M., or Block and Survey or Area **Sec 19 T26S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **02/28/2015** 15. Date T.D. Reached **06/16/2015** 16. Date Completed ☐ D & A ☒ Ready to Prod. **08/25/2015**

17. Elevations (DF, KB, RT, GL)* **3189 GL**

18. Total Depth: **MD** **TVD** **13976** 19. Plug Back T.D.: **MD** **TVD** **13801** 20. Depth Bridge Plug Set: **MD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **MWDGAMMALOGS** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	859		1020			
12.250	9.625 K-55	40.0	0	4710		1540			
8.750	5.500 P-110	17.0	0	13954		1635			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8565						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9491	13769	9491 TO 13769	6.000	379	OPEN HOLE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9491 TO 13767	975 BBL OF 15 HCL ACID ; 40/70 PROPPANT 4,771,800 BBLs TOTAL PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2015	09/01/2015	24	→	1270.0	2019.0	940.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI	0.0	→	1270	2019	940		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #318379 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation was due: 02/25/2016

NMOCD
Hobbs

HOBBS OCD

MAR 28 2016

RECEIVED

ACCEPTED FOR RECORD

MAR 21 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

K2
Oxy

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER		710	DOLOMITE	RUSTLER	
CASTILE	711	2940	ANHYDRITE	CASTILE	711
DELAWARE	2941	4710	LIMESTONE	DELAWARE	2941
BELL CANYON	4711	4720	SS	BELL CANYON	4711
CHERRY CANYON	4721	6000	SS	CHERRY CANYON	4721
BRUSHY CANYON	6001	7487	SS	BRUSHY CANYON	6001
BONE SPRING	7488	8964	SH/LS	BONE SPRING	7488
AVALON	8965	9017	SH/LS	AVALON	8965

32. Additional remarks (include plugging procedure):

Resubmitted - Rejected by Linda Jimenez. Production Interval A filled out.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #318379 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/01/2015 (16LJ0020SE)

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/01/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **