

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10189	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name Baker B	✓
8. Well Number 9	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat Drinkard	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3422' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CHEVRON USA

3. Address of Operator
1400 SMITH ST. HOUSTON TX 77002

4. Well Location

Unit Letter L 2130 feet from the SOUTH line and 810 feet from the WEST line
Section 10 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐ INT TO PA ☒
COMMENCE DRILLING OPNS. ☐ P&A NR ☐
CASING/CEMENT JOB ☐ P&A R ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well STATUS: TA'D WITH CIBP @ 6202 w/75' cmt on top, TD: 6527' refer to WBD for details

TAG CIBP @ 6200'. CIRC MUD LADEN FLUID. PRESSURE TEST CSG.

- 2870'
1250'
1. SET CIBP AT 3500' W/400 CEMENT PLUG FROM 3500' - 3100' 2870'
 2. PERF AT 2850' AND SQUEEZE A 400' CEMENT PLUG FROM 2850' - 2450' W/150 SXS SIDE/B. SALT
 3. PERF AT 600' AND CIRCULATE A 400' CEMENT PLUG FROM 600' - 200' W/150 SXS T. SALT
 4. PERF 7" AND 9-5/8" CSG AT 200' AND PUMP A 200' CMT PLUG FROM 200' TO SURFACE WITH 75 SXS 205' 205'
 5. CUTOFF WELLHEAD. INSTALL DRY HOLE MARKER.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE: Project Manager DATE: 8/22/2016

Type or print name M. Lee Roark E-mail address: lroark@chevron.com PHONE: (432)687-7279

For State Use Only

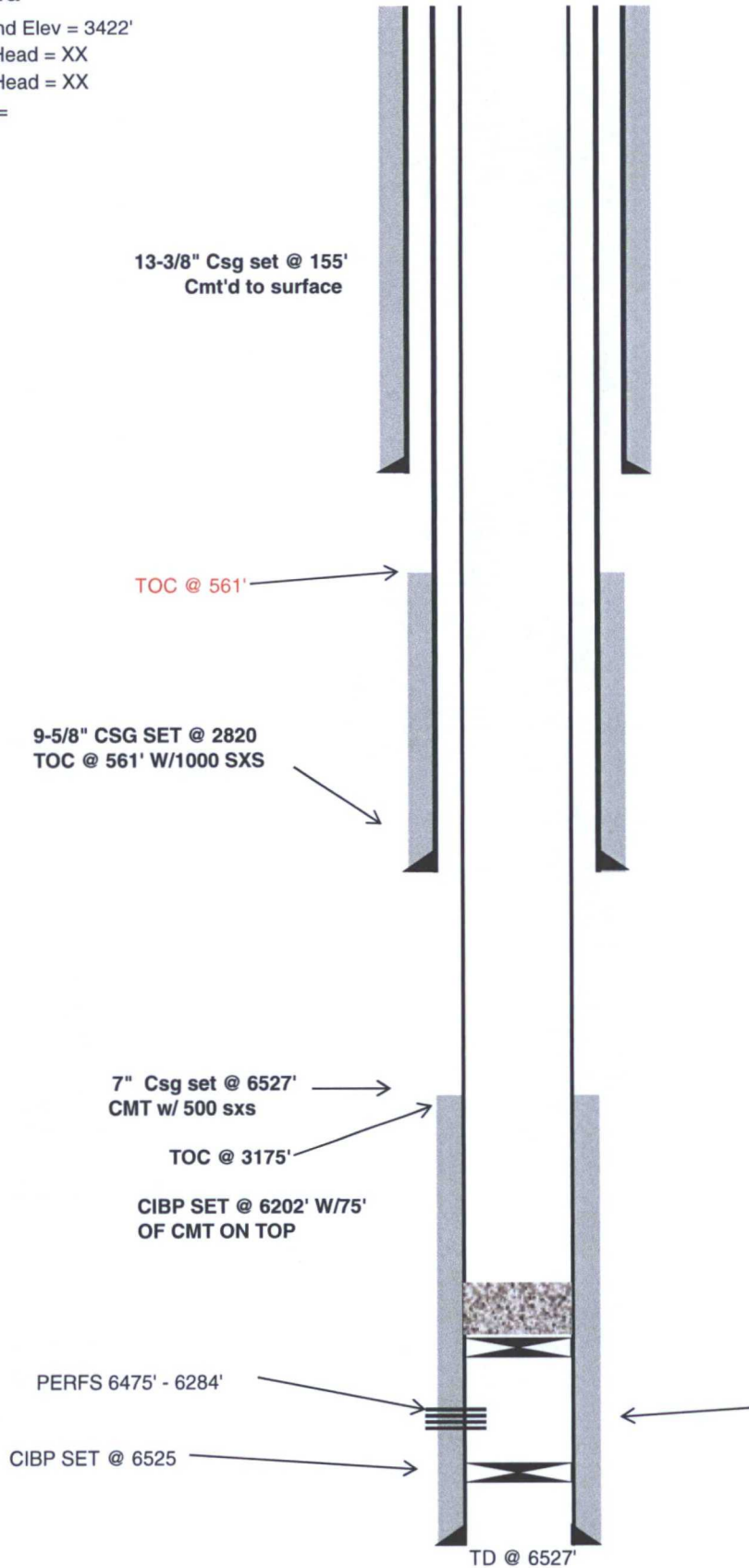
APPROVED BY: Mark Whitaker TITLE: Petroleum Engr. Specialist DATE: 8/23/2016

Conditions of Approval (if any):

MW

**DRINKARD FIELD
BAKER B9
LEA COUNTY
API 30-025-10189
Spud**

Ground Elev = 3422'
Tbg Head = XX
Csg Head = XX
RKB =



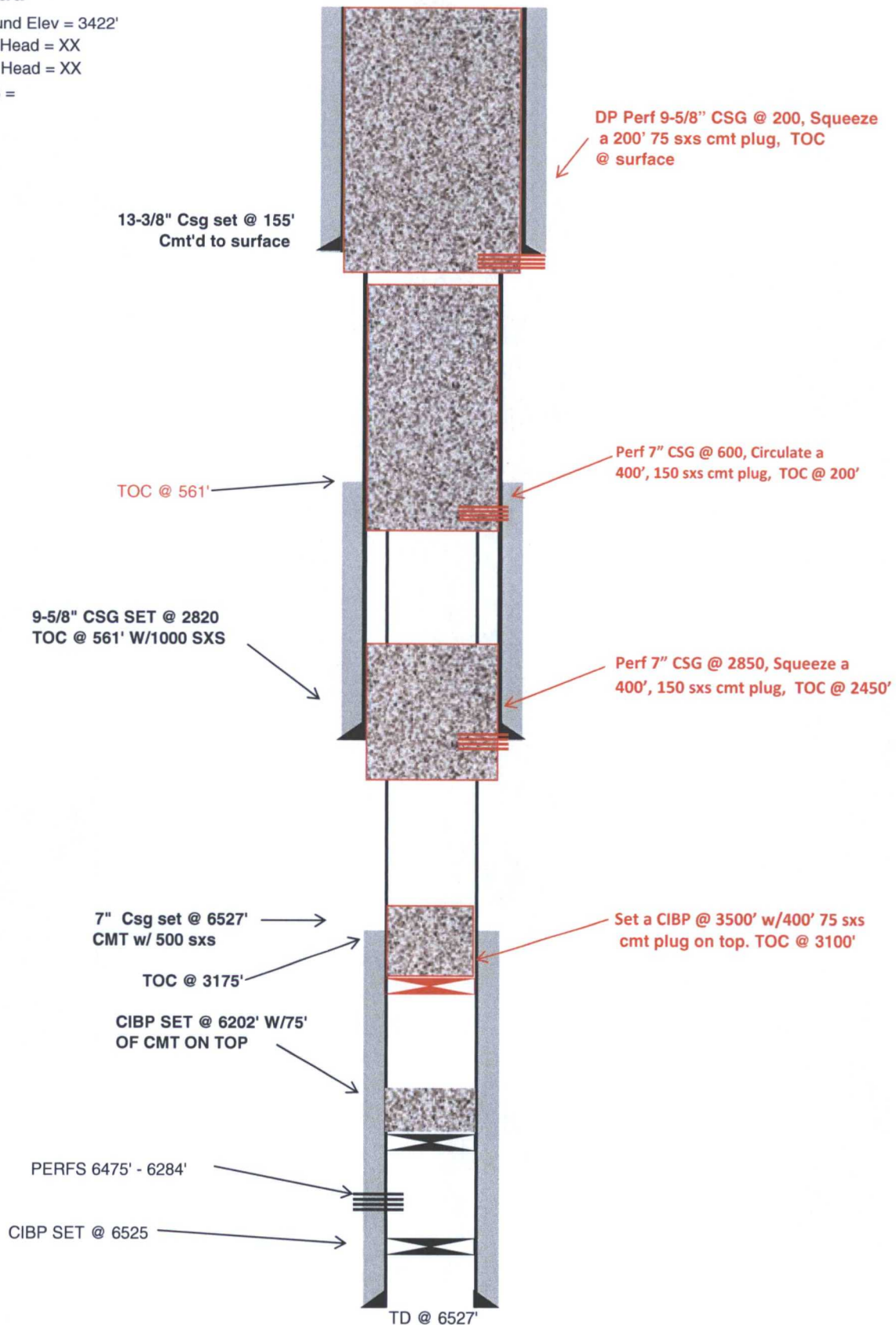
T.SALT 1300'
B.SALT 2450'

**DRINKARD FIELD
BAKER B9
LEA COUNTY
API 30-025-10189
Spud**

Ground Elev = 3422'
Tbg Head = XX
Csg Head = XX
RKB =



Proposed P&A



Drawn by: Tony Raphael 8/18/16