	Submit One Copy To Appropriate District S OCD State of New Mexico	Form C-103 Revised November 3, 2011			
	District I District I Distri	WELL API NO. 30-025-00518			
	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE			
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B2229			
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Malmar Unit			
	PROPOSALS.) 1. Type of Well: Qil Well Gas Well Other WIW	8. Well Number 310			
	2. Name of Operator SOGO III LLC	9. OGRID Number 309220			
	3. Address of Operator P.O. Box 210, Midland, TX 79702	10. Pool name or Wildcat Maljamar Grayburg-San Andres			
	4. Well Location				
	Unit Letter J: 1980 feet from the South line and 1980 feet from the East line	1			
	Section <u>12</u> Township <u>17S</u> Range <u>32E</u> NMPM <u>Lea</u> County				
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 4241' GR				
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata			
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LLING OPNS. PANDA			
	OTHER: Contraction is real of the Operation of the Opera	eady for OCD inspection after P&A			
	\boxtimes Rat hole and cellar have been filled and leveled. Cathodic protection holes have been \boxtimes A steel marker at least 4" in diameter and at least 4' above ground level has been set in	properly abandoned.			
	OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
	The location has been leveled as nearly as possible to original ground contour and has other production equipment.	been cleared of all junk, trash, flow lines and			
NA	 Anchors, dead men, tie downs and risers have been cut off at least two feet below grou If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod from lease and well location. NOT A ONE-WELL LEASE All metal bolts and other materials have been removed. Portable bases have been remo 	have been remediated in compliance with uction equipment and junk have been removed			
	 to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. 				
NA	retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure. <u>NOT A ONE-WELL LEASE</u>	d lines have been removed from lease and well			
	When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.			
	SIGNATURE <u>BUJ M. Pit</u> TITLE <u>Ex VP Operat</u>	ionsDATE7/20/2016			
	TYPE OR PRINT NAME Billy M. Priebe E-MAIL: _bpriebe@stanoling For State Use Only Image: Constant of the state of the				
	APPROVED BY: Mahlutitaken TITLE P.E.S.	DATE 8/24/2016			

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