Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	District I = (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 201	3
1625 N. French Dr., Hobbs, NM 8240 District II – (575) 748-1283			WELL API NO. 30-025-36384	
011 C E: + C: 1 + -: >D (00010	811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease	
District III - (505) 334-6178 AUG 2 9 2016 1220 South St. Francis Dr.		STATE S FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, MECEIVED 87505		VO-5629		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Kris BMQ State Com	-	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other		1		
2. Name of Operator		9. OGRID Number		
Yates Petroleum Corporation		025575		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat Eight Mile Draw; Morrow, NW		
	88210		Eight Mile Diaw, Mollow, N W	_
4. Well Location Unit Letter D: 130	0 feet from the North	line and	990 feet from the West line	
Section 28			NMPM Lea County	
Section 28 Township 11S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4188'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	SEQUENT!			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOFT TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR			LLING OPNS. P&A NR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			LIOB PAANR	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
1. MIRU all safety equipment as needed. NU BOP. TOH with production equipment. 2. Set a CIBP at 11,874', dump 35' Class "C" cement on top. This will cover the top of the Morrow. CIRC MLF. Test CSg. 3. Spot a 25 sx Class "H" cement plug from 9045'-9235'. This will cover the top of the Wolfcamp.				
3. Spot a 25 sx Class "H" cement plug from 9045'-9235'. This will cover the top of the Wolfcamp.				
4. Spot a 25 sx Class "H" cement plug from 7661'-7831'. This will cover the top of the Abo.				
5. Spot a 25 sx Class "C" cement plug from 5437'-5587'. This will cover the top of the Glorieta.				
6. Spot a 30 sx Class "C" cement plug from 4010'-4280'. This will cover the top of the San Andres and the 9-5/8" intermediate casing				
shoe. WOC. 7. Tag TOC at 4010'. Pull up to 1010' and spot a 25 sx Class "C" cement plug from 900'-1010'.				
8. Pull up to 439' and spot a 25 sx Class "C" cement plug from 339' 439'. This will cover the 13-3/8" surface casing shoe. WOC. FILL To				
9. Tag TOC at 339'. Pull up to 100' and spot a 10 sx Class "C" cement plug from 100' up to surface. This will cover the surface. SURFACE				
10. Cut off wellhead, install dry hole marker and clean location.				
Wellbore schematics attached coment to surface all strings				
wemore senematics attached				
NOTIFY OCD 24 HOURS PRIOR TO BEGINNING				
Spud Date: PLUGGING OPERATIONS				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
the state of the s				
SIGNATURE TITLE Regulatory Reporting Supervisor DATE August 25, 2016				
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168				
For State Use Only				
APPROVED BY: Mah Whitah TITLE tetroleum Engr. Specialistate 8/29/2016				
Conditions of Approval (if any):				

WELL NAME: Kris BMQ State Com #1 FIELD: LOCATION: 1300' FNL & 990' FWL Sec. 28-11S-34E Lea Co., NM GL: 4,188' ZERO: KB: **CASING PROGRAM** SPUD DATE: 11/6/2003 COMPLETION DATE: 1/15/2016 COMMENTS: API No.: 30-025-36384 13-3/8" 48# 389' 9-5/8" 36# & 40# 4,210' 17-1/2" Hole 5-1/2" 17# 12,580' **Before** 13-3/8" @ 389'. Cemented w/ 450sx. (Circ) 12-1/4" Hole TOPS Rustler 1997' San Andres 4060' Glorieta 5512' Tubb 6968 Abo 7746' 9-5/8" @ 4,210'. Cemented w/ 1400sx. (Circ) Wolfcamp 9140' Morrow 11988' Austin 12252' 7-7/8" Hole L. Miss Lm 12426' 1 Atoka Perfs: 11,924'-992' CIBP @ 12,150' w/ 35' cmt Morrow Perfs: 12,165'-207' Morrow Perfs: 12,336'-343' Not to Scale 5-1/2" @ 12,580'. Cemented w/ 8/3/2016 12,580' 2976sx. (Circ) SAA PBTD: 12,462'

