UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02965A

SUNDRY NOTICES AND REPORTS ON WELLSHObbs Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1111111110200011	
					6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM135754	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. THOR 21 FED COM 703H		
Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com				9. API Well No. 30-025-42815-00-X1		
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool, or Exploratory WC-025 G09 S263327G		
4. Location of Well (Footage, Sec., 7)			11. County or Parish, a	11. County or Parish, and State	
Sec 21 T26S R33E SWSE 17				LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE,	REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Reco	mplete	⊘ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		Production Start-up
	☐ Convert to Injection	Plug	Plug Back Water Disposal		r Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 5/25/16 Prep well fro complet 6/15/16 MIRU for completion. 6/20/16 Finish perforating and Perforated from 12875' to 171 Frac w/ 480 bbls acid, 12,980 6/21/16 RIH to drill out plugs 6/22/16 Finish drill and clean 6/25/16 RIH w/ 2-7/8" product Packer set at 12005'. EOT at 7/18/16 Opened well for flowth First hydrocarbon sales.	pandonment Notices shall be fil- inal inspection.) ition. Perform pre-frac casi. Begin 20 stage completed frac. 78', 0.35", 1422 holes. 920 lbs proppant, 316,75 and clean out well. out. tion tubing, 5-1/2" packer, 12033'. Shut well in.	ed only after all re ing test to a ma on. 8 bbls load wa	quirements, include ax pressure of factorial ter.	ing reclama	tion, have been completed, a	and the operator has
14. I hereby certify that the foregoing is Com Name (Printed/Typed) STAN WA	#Electronic Submission For EOG RESOU nmitted to AFMSS for proce	RCES INCORP	ORATED, sent to	to the Hob	bs 16 (16PP0944SE)	
Signature (Electronic S	gnature (Electronic Submission) Date 07/20/201				EPTED FOR RE	CORD
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE		
Approved By		Title		AUG/2 2/ 2016	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer in the conductive t		Office	BU	READ OF LAND MANGE	THE THE PARTY NAMED IN COLUMN TO THE PARTY NA	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.