Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Hobbs

FORM APPROVED OMB NO. 1004-0135

NMNM02965A

	Expires:	July	31,	2
Lease Seri	ial No.			

SUNDRY N	OTICES AND	REPORTS OF	WELLS
Do not use this			
abandoned well.	Use form 316	60-3 (APD) for su	ich proposals.

6. If Indian, Allottee or Tribe Name

	HORI	al to the	)					
SUBMIT IN TRIPLICATE - Other instruc	<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM135754</li> </ol>							
Type of Well	8. Well Name and No. THOR 21 FED COM 704H							
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com			9. API Well No. 30-025-42816-00-X1					
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool, or Exploratory WC-025 G09 S263327G					
MIDLAND, TX 79702			11 County or Parish	and State				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State					
Sec 21 T26S R33E SWSE 170FSL 1670FEL		LEA COUNTY,	NM					
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off				
☐ Alter Casing	☐ Fracture Treat	□ Reclama	ntion	■ Well Integrity				
☑ Subsequent Report ☐ Casing Repair	■ New Construction	□ Recomp	lete	<b>⊘</b> Other				
☐ Final Abandonment Notice ☐ Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Production Start-up				
☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a mountiple completion or recompletion a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  5/25/16 Prep well for completion. Perform pre-frac casing pressure test to a max pressure of 11485 psi.  6/08/16 MIRU for completion. Begin 20 stage completion.  6/15/16 Finish perforating & frac.  Perforated from 12693' to 17116', 0.35", 1428 holes.  Frac w/ 504 bbls acid, 13,011,780 lbs proppant, 313,581 bbls load water.  6/22/16 RIH to drill out plugs and clean out well.  6/23/16 Finish drill and clean out.  6/25/16 RIH and set 5-1/2" packer at 11965'.  6/26/16 RIH w/ 2-7/8" production tubing and gas lift assembly. EOT at 11990'. Shut well in.  7/18/16 Opened well to flowback. First hydrocarbon sales.								
For EOG RESOU Committed to AFMSS for proce		to the Hobbs n 07/21/2016 (	16PP0945SE)					
Name (Printed/Typed) STAN WAGNER	Title REGUL	ATORY ANA	FOR PACIE	n //				
Signature (Electronic Submission)	Date 07/20/20		TONALOON					
THIS SPACE FO	R FEDERAL OR STATE	FFICE	₹ / 2016 \					
Approved By  Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.  Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a conduct statements or representations as	Title not warrant or subject lease Office crime for any person knowingly and	CARLSBAR	A STAN	Date Date				