OCD-HOBBS Form 3160-5 UNITED STATES (August 2007) OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 **BUREAU OF LAND MANAGEMENT** SEP 0 6 20 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. NMNM19859 Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM135942 4 1. Type of Well 8. Well Name and No. MONET FEDERAL COM 9H Oil Well Gas Well Other 2. Name of Operator
COG OPERATING LLC Contact: STORMI DAVIS API Well No. 30-025-42766-00-X1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575.748.6946 L **RED HILLS** MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 4 T25S R33E Lot 4 190FNL 1020FWL LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ■ Notice of Intent ■ Alter Casing Well Integrity ☐ Fracture Treat □ Reclamation Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/9/16 to 3/21/16 Attempted to load 9 5/8" x 5 1/2" annulus without success. Ran temp log & tracer log. Verified fluid exiting wellbore @ 5250'. Pumped 130 sx Class C. Tailed in w/700 sx. WOC. Load backside & test 9 5/8" x 5 1/2" annulus to 1525# for 30 mins per BLM. (Chart attached.)

4/13/16 to 4/17/16 Set CBP @ 13755'. Test to 8628'. Perforate Bone Spring 9522-13735' (1008). Acdz w/85248 gal 7 1/2% acid; Frac w/8413008# sand & 7707492 gal fluid. SWI for offset frac.

5/3/16 to 5/6/16 Drilled out all CFP's. Clean down to CBP @ 13755'. 5/7/16 to 5/11/16 Set 2 7/8" 6.5# L-80 tbg @ 8899' & pkr @ 8883'. Installed gas-lift system.

5/31/16 Began flowing back & testing

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #342688 verifie For COG OPERATING I Committed to AFMSS for processing by PRI	LC, se	nt to the Ho	lobbs		
Name (Printed/Typed)	STORMI DAVIS		Title REGULATORY ANALYST			
Signature	(Electronic Submission)	Date 06/21/2016				
	THIS SPACE FOR FEDERA	L OR	STATE O	OFFAREOFF TED FOR RECORD		
Approved By		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				AUG 26 2016		
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w			wi Ifully to make to any department or agency of the United		

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Additional data for EC transaction #342688 that would not fit on the form

32. Additional remarks, continued

6/1/16 Date of first production.

Monet Federal Com #9H 30-025-42766

Sec.	4-T2	55-F	133E

	Perfs		7 1/2% Acid (Gal)	Sand (#)	Fluid (Gal)
13735	13679	13629	4020	297098	301380
13578	13527	13477	3024	296443	279384
13426	13375	13327	2814	296561	279258
13270	13223	13172	3024	302541	278460
13122	13071	13020	2982	300723	277704
12970	12919	12868	3024	297713	277116
12821	12765	12716	3024	298536	275226
12665	12615	12564	3024	300174	276906
12513	12463	12412	3024	303872	280770
12361	12305	12259	3024	300754	273630
12209	12158	12108	3024	302512	273882
12057	12006	11956	3024	302689	276864
11905	11855	11800	3066	301186	275016
11753	11702	11651	3024	300689	273672
11601	11550	11499	3066	299509	271950
11449	11398	11349	2604	300730	271992
11293	11246	11195	2982	299152	272706
11144	11094	11043	3024	299384	270102
10992	10942	10891	3024	301692	271572
10841	10785	10739	3024	301452	272202
10688	10637	10587	3108	300401	273420
10536	10485	10437	3024	303019	272244
10381	10333	10282	3024	301381	275982
10232	10181	10130	3024	300523	270816
10080	10029	9982	3024	301213	267792
9926	9877	9826	3024	300508	274218
9775	9725	9674	3066	300133	270438
9623	9573	9522	3108	302420	272790
		Totals	85248	8413008	7707492

