

HOBBS

UNITED STATES

NMOCD

Hobbs

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SEP 12 2016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. DOUBLE L QUEEN 8 Q ✓
2. Name of Operator <u>CANYON E&P CO.</u> Contact: TINA HUERTA YATES PETROLEUM CORPORATION E-Mail: tinah@yatespetroleum.com	9. API Well No. 30-005-20389-00-S1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	10. Field and Pool, or Exploratory DOUBLE L-QUEEN (ASSOCIATED)
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	11. County or Parish, and State CHAVES COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T15S R30E NENW Tract 1 990FNL 1650FWL 33.020572 N Lat, 103.967774 W Lon ✓	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/R	INT TO PA P&A NR P&A R <u>Pm X</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aband	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/12/16 - MIRU. Tested tubing. Rods were parted. Lay down 55 rods. NU BOP. Picked up on tubing, not free. Turned to release. No release, all rounds came back.
8/15/16 - RIH with overshot, latch fish. Left standing valve in hole. Worked tubing, moving tubing down 7 ft, would not move. Uploaded annulus with 16 bbls water. Circulated out 8-5/8 inch x 5-1/2 inch. RIH with 1-11/16 weights and CCL, RIH with 1-3/8 CCL. Tagged at 1993 ft. Worked tubing, moved down 20 ft, set down, would come back up to mark.
8/16/16 - Cut tubing at 1990 ft. Hot water tubing with 30 bbls fresh water, did not circulate. Worked tubing. Flowed back through tubing. Ran freepoint, tubing stuck at 1490 ft. Called Kevin Bussell with BLM and he suggested we pump enough cement to bring up annulus to 1400 ft or higher. WOC and tag, then cut tubing above cement. Spotted 25 sx Class C cement for stub plug. BLM OK'd. Spotted plug. WOC.
8/17/16 - Tagged plug at 1030 ft. Perforated at 416 ft. ND BOP. RIH with packer to 150 ft.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #349731 verified by the BLM Well Information System For CANYON E&P COMPANY, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 08/31/2016 (16DRG0281SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 08/31/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAVID R. GLASS</u>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
FEB 18 2017FOR RECORD ONLY
mw/OCD 9/13/2016

Additional data for EC transaction #349731 that would not fit on the form

32. Additional remarks, continued

Pumped 80 sx Class C cement. Circulated to surface. Laid down tubing. Topped out casing.
8/18/16 - Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL
IS PLUGGED AND ABANDONED.

YPC is lessee of record