

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
SEP 13 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40002
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other AGI Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Targa Midstream Services, LP		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Louisiana, Ste 4300, Houston, TX 77002		7. Lease Name or Unit Agreement Name Monument AGI
4. Well Location Unit Letter <u>O</u> : <u>662</u> feet from the <u>South</u> line and <u>2513</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' GR		9. OGRID Number 24650
		10. Pool name or Wildcat AGI in Devonian/Fusselman

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RI	CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CI	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CJ	CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO PA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to plug and abandon the well per the attached procedure.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 09/13/2016

Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/14/2016

Conditions of Approval (if any):

SEP 13 2016

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Plug and abandon the Monument AGI #1

1. Pick up 7" packer on work string and run in hole to 5200'
 2. Set packer and attempt to pump into collapsed casing area
 3. Establish pump in rate and pressure, call the Cambrian office to get cement volumes
 4. Pull out of hole with packer and run in hole with 7" retainer, set retainer at 5200'
 5. Pump Class C cement as per recommendation from Cambrian and approved by OCD
 6. Displace cement below retainer, sting out of retainer and reverse out any cement
 7. Pull out of hole with work string LEAVE 35' CMT ON RETAINER
 8. If unable to pump into collapse area, pull out of hole with packer
 9. Go in hole open ended to 5560' and spot 50 sx of Class C from 5560' to 5253' WOC & TAG
 10. Pull up hole to 4500' and spot 50 sx of Class C from 4500' to 4193'
 11. Pull out of hole with tubing
 12. Rig up wireline and perforate 7", 26#, J-55 casing at 3500'
 13. Establish circulation between 7" casing and 9 5/8"
 14. Run in hole with packer on 2 7/8" work string and set packer at 3000' 2900' PUMP SUFFICIENT volume
 15. Re-establish circulation and pump 60 sx of Class C, set balanced plug TO CIRC CMT TO SURFACE.
 16. Pull out of hole with work string and packer WOC. + TAG NO DEEPER THAN 3000'.
 17. Perforate 7" at 1086' WOC & TAG NO DEEPER THAN 986'
 18. Establish circulation between 7" and 9 5/8" annulus
 19. Run in hole with packer on 2 7/8" work string and set packer at 800'
 20. Pump 75 sx Class C cement, balance plug
 21. Pull out of the hole
 22. Spot 5 sx Class C cement at surface and cut off casing and weld on cap. 25 SXS @ 150' TO SURFACE
- VERIFY CMT TO SURFACE
IN ALL CSG STRINGS.

SPOT 30 SXS
CMT

* MUD LADEN FLUID (MLF) BETWEEN ALL CMT. PLUGS.
9.5 ppg brine with 12.5# SALT GEL PER BBL.

Proposed P+A

Cambrian Management EXECUTIVE SUMMARY WELLBORE DIAGRAM

WELL NAME:	Monument AGI #1	FIELD:		STATE:	New Mexico			
LOCATION:	S36-19S-R36E 662' FSL & 2513' FEL	COUNTY:	Lea	Spud	TD	Completion		
ELEVATION:	3571'	DATE	13-Sep	DATE				
API#				TVD	9203	PBTD	Permit Depth	
Drill Contractor		PREPARED BY:	C. Geddy	Total Depth	9203		9203	
	DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CMT	CMT VOL
Cond CASING:								TOC
Surf CASING:	1036	17.5	13 3/8	48	H-40	STC	Class C	1000 sx
Int CASING:	5042	12 1/4	9 5/8	40	HCK-55 & J-55	LTC	Class C	700 sx
Long CASING:	8361	8 3/4	7	26	L-80 & J-55	LTC	Class H	1157 sx
OH:	9202	6 1/8						3640
Tubing:								7796

