Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II	District II		30-025-07653
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION District III		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-244	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT
PROPOSALS.)			8. Well Number
Type of Well: Oil Well Gas Well Other INTERIOR Name of Operator		9. OGRID Number	
OCCIDENTAL PERMIAN LTD	SEP 14	2016	157984
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77	RECE!	VFD	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location			
Unit Letter C: 330 feet from the NORTH line and 2310 feet from the WEST line			
Section 8 Township 19S Range 8E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to	indicate Nature of Notice, K	eport of Other I	Sata
			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	II JOB L
OTHER:			ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE_ENVIRONMENTAL ADVISOR_DATE 9-13-16			
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxv.com PHONE: _575-513-8289			
For State Use Only			
MI DEC			
ATTRO TOD BT.			
Conditions of Approval (if any):			

Men