Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240								Form C-105 Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1. WELL API NO. 30-025-43096 2. Type of Lease																
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										X STA		FEE	☐ FED/IND	DIAN		
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 875 <mark>05</mark>	REC	EIV	ED	Santa Fe, N	MI	87505	5		3. State Oil &	das Lease	No.		and the sale	
		LETION	OR F	RECO	MPL	ETION RE	POF	RT AN	ND LOG							
4. Reason for fil	4. Reason for filing:										5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit					
									6. Well Number:							
#33; attach this a	nd the pla									d/or	204				/	
X NEW	WELL [WORKOV	ER 🗌	DEEPE	NING	PLUGBACK		DIFFER	ENT RESER	VOIR						
8. Name of Oper Occidental P	ator Permian I	_TD									9. OGRID 15	7984				
10. Address of C	perator										11. Pool name	or Wildcat				
P.O. Box 42	1000	V.									Hobbs; Gray					
12.Location Surface:	Unit Ltr	Section	1	Townsl		Range	Lot		Feet from		N/S Line	Feet from	the		County	
BH:	K	4		198		38E			1967	_	S	929		W	LEA	
13. Date Spudde	4.5	ate T.D. Read	ched	195		Released		1	6 Date Com		S (Ready to Prod			. Elevations (D)	LEA F and RKB	
05/31/2016		03/2016			06/04				07/2	1/20	16			r, GR, etc.) 36	,	
18. Total Measur	red Depth	of Well				k Measured Dep	oth	2		tiona	l Survey Made?			ype Electric and Other Logs Run		
5275 22. Producing In	terval(s)	of this comple	etion - T		5216 om. Na	me			No			Con	nper	nsated Neutr	on Log	
4704 - 4935		_		-F,	,											
23.						ING REC	ORI			tring						
CASING SI	ZE		T LB./F	T.		DEPTH SET	-		HOLE SIZE		CEMENTIN)	AMOUNT		
9 5/8 7	1 1	36 26				1535 12 5/8 5257 8 3/4				Cl. C 630 sx Cl. C 385 sx			0			
7		26		3815				8 3/4			Cl. C 660 sx			0		
	100									7			\perp			
24.					I INI	ER RECORD				25.	Т	UBING R	ECC)PD		
SIZE	TOP		BOT	TOM	LIM	SACKS CEM	ENT	SCRE	EN	SIZ		DEPTH			ER SET	
Nill Sall										2	7/8	4645'		465	5'	
26. Perforation	record (ir	nterval size	and num	her)				27 A	CID SHOT	ED	ACTURE, CE	MENIT S	OLIE	EZE ETC		
4704 - 4935	i record (ii	iter var, size,	and nun	ioci)					H INTERVAL					TERIAL USED	78,515	
								4704 - 4935			acid job w/ 7100 gals 15% NEFE					
											-					
28.	-1						PRO	DIIC	CTION						7/10	
Date First Produc	ction	1	Producti	on Meth	od (Flo	wing, gas lift, pi)	Well Status	(Prod. or S	hut-i	in)		
Date of Test	Hours	Tested	Chol	ke Size		Prod'n For Test Period		Oil - Bbl G		Gas	s - MCF	Water -	Water - Bbl.		Oil Ratio	
Flow Tubing Press.	Casing	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Water - Bbl.	Oil Gravity - API - (Corr.)		rr.)					
29. Disposition o	f Gas (Sol	d, used for fi	iel, vente	ed, etc.)								30. Test W	itnes	ssed Bv		
Produced gas 31. List Attachm	s is reinje	ected as a	part of		outh H	obbs Unit CC)2 flo	ood								
C102, Inclina															1	
32. If a temporar															120	
33. If an on-site	ourial was	used at the w	ell, repo	ort the ex	cact loc		ite bu	rial:			v			27.4	D 1007 1000	
I hereby certi	fy that th	ne informa	tign sh	own o	n both	Latitude sides of this	form	is true	e and comp	lete	to the best of	f my knov	vled	ge and belie	D 1927 1983	
Signature	Daz	in	100	l	F	Printed Name April I			•	tle	Regulato	•			09/09/2016	
E-mail Addre	ss april	hood@ox	y.com									12				
						, 1 -			/			Va	-			
						Chart-1	M	BIN T	3.4			100				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sor	utheastern New Mexico	Northy	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"						
T. Salt 159	99 T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates 273	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers 293	T. Devonian	T. Cliff House	T. Leadville						
T. Queen 348	T. Silurian	T. Menefee	T. Madison						
T. Grayburg 375	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres 407	74 T. Simpson_	T. Mancos	T. McCracken						
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash_	T. Dakota							
T.Tubb_	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T.	T. Entrada							
T. Wolfcamp	T.	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian							

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of water i	nflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	The second secon		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1599	2737	1138	interbedded brown red gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
2737	2931	194	mainly gray, dense anhydrite interbedded with minor red shale, and red gray sandstone				
2931	3481	549	upper red gray sand with minor anhydtrie, lower mainly anhydrite with interbedded red gray shale and tan anhydrite dolomite				
3481	3758	277	interbedded brown gray silty dolomite, shale, sand, and thin anhydrtie stringers				
3758	4074	317	dolomite				