

**HOBBS OCD**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.  
NMNM124664

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
COG PRODUCTION LLCContact: STORMI DAVIS  
E-Mail: sdavis@concho.com8. Lease Name and Well No.  
GUNNER 8 FEDERAL COM 9H3. Address 2208 W MAIN STREET  
ARTESIA, NM 882103a. Phone No. (include area code)  
Ph: 575-748-69469. API Well No.  
30-025-42905-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 8 T26S R34E Mer NMP  
At surface SWSW 200FSL 890FWL10. Field and Pool, or Exploratory  
GWC-025 G06 S263407PAt top prod interval reported below  
Sec 5 T26S R34E Mer NMP  
At total depth NWNW 340FNL 962FWL11. Sec., T., R., M., or Block and Survey  
or Area Sec 8 T26S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
11/09/201515. Date T.D. Reached  
12/06/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/30/201617. Elevations (DF, KB, RT, GL)\*  
3361 GL18. Total Depth: MD 19732  
TVD 982719. Plug Back T.D.: MD 19640  
TVD 982920. Depth Bridge Plug Set: MD 19640  
TVD 982921. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	800		650		0	
12.250	9.625 J55	40.0	0	5383		1650		0	
8.750	5.500 P110	17.0	0	19714		3300		1650	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9291	9274						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10125	19625	10125 TO 19546	0.000	1692	OPEN
B)			19615 TO 19625		60	OPEN
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10125 TO 19546	SEE ATTACHED

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2016	04/22/2016	24	→	527.0	2133.0	2540.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	90			527	2133	2540			

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #337760 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due 9/30/16



KJ



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5304	5339		RUSTLER	737
BELL CANYON	5340	6382		TOP OF SALT	1134
CHERRY CANYON	6383	8111		BASE OF SALT	5056
BRUSHY CANYON	8112	9611		DELAWARE	5304
BONE SPRING LIME	9612	9849		BELL CANYON	5340
				CHERRY CANYON	6383
				BRUSHY CANYON	8112
				BONE SPRING LIME	9612

32. Additional remarks (include plugging procedure):  
Surveys, perms & stimulation are attached.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #337760 Verified by the BLM Well Information System.**  
**For COG PRODUCTION LLC, sent to the Hobbs**  
**Committed to AFMSS for processing by CHRISTOPHER WALLS on 09/15/2016 (16CRW0060SE)**

Name (please print) STORMI DAVISTitle PREPARER

Signature \_\_\_\_\_ (Electronic Submission)

Date 04/28/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***