

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6101
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42358
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Caza Operating, LLC		6. State Oil & Gas Lease No. VB-1758
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701		7. Lease Name or Unit Agreement Name Igloo 19 State
4. Well Location Unit Letter O : 200' feet from the South line and 1850' feet from the East line Section 19 Township 20S Range 34E NMPM County Lea		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,693 GR		9. OGRID Number 249099
		10. Pool name or Wildcat Lea; Bone Sprgs, South 37580

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-06 thru 08-2016: Drlg/Rot 17.5" Surface hole to 1,934'. Notified: NMOCD of 13 3/8" surface casing job @ 11:15 am, talked to Bertha. Run 13 3/8" Surface 13 3/8", 54.5#, J-55, ST&C casing to 1,934'. Hook up cement head and circulate 1 1/2 times casing volume. Pump Surface cement / Lead: 1200 sks-yield-1.74 /13.5ppg, 4%GEL+2% CaCl2=1/4pps celloflake=2/10% c-41p /Tail: 350 sks-1.34 yield /14.8ppg 2% CaCl2. Displaced with 292 bbls fresh water. Bumped plug @ 730 psi & pressured up to 1230 psi & held for 5 min's. Bleed psi back to truck and got 1.25 bbls back. Floats held, 136 bbls cement back to surface - 439 sks.

Spud Date:

09/06/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A.B. Sam

TITLE V.P. Operations

DATE 09-12-16

Type or print name

A.B. Sam

E-mail address: tsam@cazapetro.com

PHONE: 432-682-7424

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

09/23/16

Conditions of Approval (if any):