Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District I – (575) 393-6161	HOBBS Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	1000	WELL API NO. 30-025-35108
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	SEP 16 4220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Packer 18 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 1
2. Name of Operator	7	9. OGRID Number 370997 7
Grama Ridge Disposal, LLC		10. D. 1
3. Address of Operator Box 1105 Eunice, NM 88231		10. Pool name or Wildcat
4. Well Location		
Unit Letter A	: 680° feet from the N line and	660 feet from the E line
Section 18	Township 21 5 Range 35	NMPM County Lea
Section 10	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3672 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
	i l	
OTHER: convert to SWD	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Convert to SWD per administrative order SWD-1643.		
1) Notify OCD before moving rig on location to convert.		
2) Clean out plugs down to 7 in stub ± 6300.		
3) Run 7 in. and tie back on stub, to surface and circulate cement.		
4) Test casing.		
5) Perforate from 5730 to 6290, in 7 in. Acidize as needed.		
6) Run 4 1/2 IPC tubing and packer, set at approximately 5630 or within 100 ft. of top perfs.7) Run MIT.		
8) Put on injection and file sundry notice.		
o) I at on algoriton and and survey	,	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
57011		011.
SIGNATURE ALL MAN	TITLE Agent	DATE 4 15 (6
Type or print name Eddie W. Se	E-mail address: seay04@leaco.ne	PHONE: 575-392-2236
For State Use Only		
	Petroleum Engin	
APPROVED BY:	TITLE	DATE 09/67/16
Conditions of Approval (if any):		

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