Form 3160-5 (August 2007) BBS OCD DE	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.					
SEP 2 8 SUNDRY Do not use this abandoned well	NOTICES AND REPO is form for proposals to ii. Use form 3160-3 (AP	RTS ON WELLS drift of the release of the proposals:	ield O	NMNM89425	or Tribe Name	
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM71019X					
Type of Well	8. Well Name and No. RED HILLS UNIT 30H					
Name of Operator CIMAREX ENERGY COMPAN	Contact: NY OF CO-Mail: hknauls@d	HOPE KNAULS cimarex.com		9. API Well No. 30-025-42331-0	00-X1	
3a. Address 202 S CHEYENNE AVE. SUIT TULSA, OK 74103	3b. Phone No. (include area code Ph: 918.295.1763)	10. Field and Pool, or Exploratory WC-025 G06 S253329D			
4. Location of Well (Footage, Sec., T. Sec 4 T26S R33E NENW 033 32.044396 N Lat, 103.344325		11. County or Parish, and State LEA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	□ Reclama	lete arily Abandon	 □ Water Shut-Off □ Well Integrity ☑ Other Change to Original A PD 	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	reation (clearly state all pertine ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be fill in the performance of the performance o	nt details, including estimated startir, give subsurface locations and meast the Bond No. on file with BLM/BL sults in a multiple completion or recled only after all requirements, included	ng date of any prured and true ve A. Required sub completion in a n ding reclamation	oposed work and appropriate and appropriate depths of all pertinosequent reports shall be sew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	
extension due to rig scheduling	g.					
	4000	24				
		OVED FOR <u>24</u> MONTH F IG <u>12-1-2018</u>	PERIOD			
14. I hereby certify that the foregoing is	Electronic Submission # For CIMAREX EN	347535 verified by the BLM We IERGY COMPANY OF CO, sen essing by PRISCILLA PEREZ o	t to the Hobbs	3		

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #347535 verifie For CIMAREX ENERGY COMP Committed to AFMSS for processing by PRI	ANY OF	CO, sent to the Hobbs	
Name (Printed/Typed) HOPE KNAULS		Title REGULATORY TECH		
Signature	(Electronic Submission)	Date	08/10/2016	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By J. D. Whitlack 2		Title	TLART	9/20/16 Date 20/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	(Fo	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

