-0135

M 5 00 D	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Carlsbad	Field	Officeuly 31,
SEP 2 8 2016 UND	RY NOTICES AND REPORTS ON W	ELLS OCD	Hob!	ase Serial No. 0.5 029509B

SEP 2 8 2016 UNDRY NOTICES AND R	MANAGEMENT OF MELLS OF	ad Fleid Offic CD H <mark>obbs</mark> 029509B	3	
Do not use this form for propose RECEPTED ed well. Use form 3160-	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other in	structions on reverse side.	7. If Unit or CA/Agre	eement, Name and/or No.	
Type of Well	8. Well Name and No RAGNAR FEDE			
	ntact: ROBYN RUSSELL sell@concho.com	9. API Well No. 30-025-43114		
3a. Address 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4385	10. Field and Pool, or Exploratory MALJAMAR; YESO, WEST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	11. County or Parish	11. County or Parish, and State		
Sec 22 T17S R32E NWNE 205FNL 2498FEL	ES) TO INDICATE NATURE OF	LEA COUNTY		
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION			
☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off		
✓ Notice of Intent	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report ☐ Casing Repair		□ Recomplete ☑ Other		
☐ Final Abandonment Notice ☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon Change to Original A		
☐ Convert to Inju		□ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horize Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices sha determined that the site is ready for final inspection.)	ontally, give subsurface locations and measure provide the Bond No. on file with BLM/BL ation results in a multiple completion or recall be filed only after all requirements, including	sured and true vertical depths of all pert A. Required subsequent reports shall be completion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	

COG Operating LLC respectfully requests to change the first string of the production casing program as follows:

8.75" hole - Casing Interval: 0'-5229'MD - 7" casing size, 29#, L80, LTC, 3.17 collapse, 1.33 burst, 2.25 tension.

The reason for this change is to allow for the installation of larger pumping equipment. All other aspects of the drilling program will remain the same.

All previous COA Still apply							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #346047 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2016 ()							
Name (Printed/Typed) ROBYN RUSSELL	Title REGULATORY ANALYST						
Signature (Electronic Submission) THIS SPACE FOR FEDERA	Date 07/28/2016 APPROVED						
Approved By Teungku Muchlis Krueng	PETROLEUM ENGINEER SEP 2 2 2016 Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARL SRAD FIELD OFFICE						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

