Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	CD	WELL API NO. 30-025-30961
811 S. First St., Artesia, NM 882100885	OLCONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	2016 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTCES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	WEST LOVINGTON UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas V	Well 🔲 Other	8. Well Number: 69
2 Name of Operator		9. OGRID Number
Chevron U.S.A. INC. mid Cort	Supert L P.	4323 2 4133 3
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAI		10. Pool name or Wildcat W. LOVINGTON; UPPER SA
4. Well Location	AD, 1X 79700 AMIN5002	W. LOVINGTON, OFFER SA
	fact from the NODTH line of	
Unit Letter <u>C</u> : 1305 Section 7		ad <u>2575</u> feet from the <u>WEST</u> line
	Township 17S Range 36H Elevation (Show whether DR, RKB, RT, GR,	
	. 3905'	eic.
12. Check Appro	opriate Box to Indicate Nature of Noti	ce. Report or Other Data
NOTICE OF INTEN		UBSEQUENT I
	JG AND ABANDON A REMEDIAL W	
	ANGE PLANS COMMENCE	
OTHER:	OTHER:	
	SEE RULE 19.15.7.14 NMAC. For Multiple	, and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
1 Call and notify NMOCI	O 24 hrs. before operations begin	
2. MIRU. NDWH. NU BO		
	irculate well w/9.5 ppg mud and	-
4. Spot 45sx of Class "C"	cement from 3,200'-2,850', WO	C&Tag. (Yates/B.Salt)
5. Spot 25sx of Class "C"	cement from 2,100'-1,900', WO	C&Tag. (T.Salt)
6. Spot 50sx of Class "C"	cement from 425' to surface. (SI	noe/Fr. Wtr./surface).
		lryhole marker and clean location.
	nd tank system will be used for t	
		luids.
Verify Cement to	NOTIFY O	CD 24 HOURS PRIOR TO BEGINNING
I hereby certify that the information above		G OPERATIONS
Thereby certify that the information above	is the and complete to the be	
	1	
SIGNATURE M. La Tran	TITLE Project Manager	DATE09/28/16
Type or print name <u>M. Lee Roark</u>	E-mail address: <u>LRoark@Ch</u>	evron.com PHONE: (432)-687-7279
For State Use Only		and the second of the second of the
AND	tala Depaleura Final	Specialist DATE 10/5/2016
APPROVED BY:	TITLE I CITO WINI Ergr.	DATE DATE DATE
Conditions of Approval (if any):		

CURRENT WELLBORE DIAGRAM WLU 69

Created: 07/25/16 By: I Updated: By: I Lease: West Lovington Unit Field: West Lovington Upper San Surf. Loc.: 1305' FNL 2575' FW Bot. Loc.: County: Lea St.: Status: TA'd Producing Wel	Andres L NM	Well #: API Unit Ltr.: TSHP/Rng: Pool Code: Directions: Chevno:	69 F	St. Lse: 30-025-30961 Section: 17S 36E OGRID: Lovington, NM OM1992	7 4323
Surface Casing Size: $85/8"$ Wt., Grd.: $24#$ Depth: $368'$ Sxs Cmt: $275sx$ Circulate: Yes TOC: Surface Hole Size: $12-1/4"$ Production Casing Size: $51/2"$ Wt., Grd.: $15.5#$ Depth: $5240'$ Sxs Cmt: $785sx$ Circulate: Yes TOC: Surface Hole Size: $77/8"$ Perf Details: 2 SPF, 180 Degree Phasing, 22.7 gm 4734-42, 48-53, 4793-4803, 4956-59, 70- $74, 77.80, 84-88, 5006-08, 16-21, 42-52, 52-56, 5100-10, 12-18, 38-44 $		875 IP 1 8/93 bbls DM 1/94 100 1/99 per 100 per 100 per 100 per 100 Per	g 15% HCL & 9 bopd, 159 3: Pmp 110 g 5 FW, flush w W-2336D. 5: Fish parted 0 gals acid a 6: Spotted 10 5: 3/01 : TA w/pł g set in pkr. C 5 pkr fluid.	Ini. Comp.:	FE. 1 30 Is ed ss
	PBTD: 51 TD: 524				

PROPOSED WELLBORE DIAGRAM WLU 69

Surface Casing Size: 8 5/8" Wt., Grd.: 24# Depth: 368 Sxs Cmt: 275sx Circulate: Yes NCC: Surface Hole Size: 12.1/4" Production Casing Size: 5 1/2" Wt., Grd.: 15.5# Depth: 5240' Sxs Cmt: 785x Oriculate: Yes TOC: Sufface Hole Size: 7 7/8" MLF SPOT 25SX OF CLASS"C" CEMENT MLF MLF SPOT 45SX OF CLASS"C" CEMEN FROM 2100' TO 1900'. MLF MLF MLF MLF MLF SPOT 45SX OF CLASS"C" CEMEN MLF MLF MLF MLF MLF SPOT 45SX OF CLASS"C" CEMEN Packer at 4446' w/profile plug Packer at 4446' w/profile plug	Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	07/25/16 By: 09/28/16 By: West Lovington West Lovington Upper S 1305' FNL 2575' Lea St.: TA'd Producing N	San Andres FWL NM		Well #: API Unit Ltr.: TSHP/Rng: Pool Code: Directions: Chevno:	69 F	St. Lse: 30-025-30961 Section: 17S 36E OGRID: Lovington, NM OM1992	7 4323
Size: <u>5 1/2"</u> Wt., Grd.: <u>15.5#</u> Depth: <u>5240'</u> Sxs Cmt: <u>785x</u> Circulate: <u>Yes</u> TOC: <u>Surface</u> Hole Size: <u>7 7/8"</u> MLF MLF MLF MLF <u>Perf Details:</u> 2 SPF, 180 Degree Phasing, 22.7 gm	Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	8 5/8" 24# 368' 275sx Yes Surface 12-1/4"				CEMENT	FROM 425' TO	MI
MLF MLF MLF MLF MLF MLF MLF Perf Details: 2 SPF, 180 Degree Phasing, 22.7 gm	Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC:	5 1/2" 15.5# 5240' 785sx Yes Surface		MLF				MENT
Perf Details: 2 SPF, 180 Degree Phasing, 22.7 gm	Hole Gize.			MLF	1000000000			MENT
Perf Details: 2 SPF, 180 Degree Phasing, 22.7 gm				MLF				
4734-42, 48-53, 4793-4803, 4956-59, 70- 74, 77-80, 84-88, 5006-08, 16-21, 42-52, 52-56, 5100-10, 12-18, 38-44 PBTD: 5105'	2 SPF, 1 4734-42 74, 77-8	80 Degree Phasing, 22.7 gm , 48-53, 4793-4803, 4956-59, 0, 84-88, 5006-08, 16-21, 42-	70- 52, =		= = = = Pe	ASS "C CE acker at 444	EMENT ON TOP. 6' w/profile plug	

TD: 5240'