UNITED STATES (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC057210	
					6. If Indian, Allottee or Tribe Name	
RESUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8920003410	
Type of Well Gas Well □ Other Other					8. Well Name and No. MCA UNIT 407	
Name of Operator Contact: RHONDA ROGERS CONOCOPHILLIPS COMPANY E-Mail: rogerrs@conocophillips.com					9. API Well No. 30-025-38038-00-S1	
3a. Address MIDLAND, TX 79710			10. Field and Pool, or MALJAMAR	Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 28 T17S R32E NWSW 2469FSL 10FWL					LEA COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	equent Report		☐ Fracture Treat ☐ R ☐ New Construction ☐ R ☐ Plug and Abandon ☐ T		ion (Start/Resume) ation elete arily Abandon bisposal	□ Water Shut-Off□ Well Integrity☑ Other
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi CURRENT WELLBORE SCHI 8/11/16 RIH W/126 JTS 2 7/8	pandonment Notices shall be file inal inspection.) EMATIC ATTACHED	ed only after all	le completion or rec requirements, include	ompletion in a r	nterval, a Form 316, have been completed,	90-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #3	PHILLIPS CO	MPANY, sent to	the Hobbs /		
Name(Printed/Typed) RHONDA ROGERS			Title STAFFREGULATORY TECHNICIAN UNU			
Signature (Electronic S	dubmission)		Date 09/26/2	016	n 00 dis	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE /	M/M
Approved By			Title BUREAU OF LAND MMAGENEN Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catalements or representations as	crime for any pe to any matter w	erson knowingly and other its jurisdiction.	willfully to ma	ke to any department or	agency of the United

Schematic - Current ConocoPhillips MCA 407 District Field Name API / LIWI County State/Province PERMIAN CONVENTIONAL MALJAMAR 3002538038 **NEW MEXICO** LEA Surface Legal Location East/West Reference **Original Spud Date** East/West Distance (ft) North/South Distance (ft) North/South Reference 10.00 W 10/8/2006 SEC 28, T17S, R32E 2,469.00 S VERTICAL - Original Hole, 8/15/2016 1:00:00 PM MD (ftKB) Vertical schematic (actual) Polished Rod; -64.0; -38.0 -9.5 Pony Rod; -38.0; -32.0 1.0 16.4 32.2 Casing Joints; 12.0-80.0 Casing Joints; 12.1-824.0 42.0 Casing Joints; 824.3-867.3 Sucker Rod; -32.0; 1,518.0 Guide Shoe; 867.3-868.0 824.1 Surface Casing Cement; 12.0-875.0; 80 1.392.1 BBLS / 220 SX; 10/9/2006 Casing Joints; 12.0-2,990.8 1,518.0 Tubing; 0.0-3,661.0 STAGE TOOL; 2,990.8-2,993.8 2.442.9 Sucker Rod; 1,518.0; 3,743.0 Prod Stage 2; 12.0-2,994.0; 10/15/2006 ECP SC1000; 2,993.8-3,019.8 3.019.7 Casing Joints; 3,019.8-3,548.9 3,433.1 Double Marker Joint; 3,548.9-3,591.6 3,580.1 3.632.9 Casing Joints; 3,591.6-3,674.5 3,645.7 tbg sub; 3,661.0-3,669.0 3,667.0 ECP SC400; 3,674.5-3,692.5 3.692.6 Tubing; 3,669.0-3,733.7 3 709 3 Anchor/catcher; 3,733.7-3,736.4 3.736.5 3,756.9 GUIDED RODS; 3,743.0; 3,793.0 Perforated; 3,799.0-3,840.0; 3/16/2007 3,828.4 Acid Frac: 3,799.0-3,860.0: 3/20/2007 3,842.8 Perforated; 3,843.0-3,860.0; 3/16/2007 3.865.5 sucker rods; 3,793.0; 3,943.0 Perforated; 3,899.0-3,902.0; 1/18/2007 3,899.0 Perforated; 3,906.0-3,910.0; 1/18/2007 Tubing; 3,736.4-4,079.6 3,910.1 Acid Frac; 3,899.0-3,930.0; 1/24/2007 Perforated; 3,914.0-3,916.0; 1/18/2007 3.916.0 Perforated; 3,920.0-3,930.0; 1/18/2007 3,930.1 3,937.3 3,949.1 3.954.1 Perforated; 4,024.0-4,033.0; 11/22/2006 Casing Joints; 3,692.5-4,385.5 4,018.0 sinker bars w guides; 3,943.0; 4,093.0 Perforated; 4,035.0-4,053.0; 11/22/2006 Acidizing; 4,024.0-4,084.0; 11/28/2006 4,049.9 Perforated; 4,057.0-4,059.0; 11/22/2006 Tubing T-K-99; 4,079.6-4,111.8 4,068.9 Perforated; 4,069.0-4,084.0; 11/22/2006 Rod Insert Pump; 4,093.0; 4,109.0 FLOAT COLLAR; 4,385.5-4,386.8 4,097.4 Gas Anchor/Dip Tube; 4,109.0; 4,110.0 Casing Joints; 4,386.8-4,427.9 Landing Collar; 4,111.8-4,112.9 4,112.9 GUIDE SHOE; 4,427.9-4,429.0 Auto cement plug; 4,385.0-4,429.0; 4,122.7 Automatically created cement plug from the casing cement because it had a tagged depth.; 4,385.5 10/15/2006 Prod Stage 1; 2,994.0-4,429.0; 10/15/2006 4,429.1 Page 1/1 Report Printed: 9/26/2016