

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 20105. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SD EA 19 FEDERAL P6 6H9. API Well No.  
30-025-42798-00-X110. Field and Pool, or Exploratory  
WC025G06S263319P-BONE SPRING11. County or Parish, and State  
LEA COUNTY, NM**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CHEVRON USA INCORPORATED

Contact: DENISE PINKERTON

E-Mail: leakejd@chevron.com

## 3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

## 3b. Phone No. (include area code)

Ph: 432-687-7375

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R33E NWNE 207FNL 1732FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/01/2016: SPUD WELL. DRILL SURFACE HOLE FR 112-648, 850.

RUN 13 3/8", 54.5#, J-55 STC SURFACE CASING SET @ 840'.

TAG BOTTOM @ 850'. FC @ 796'. CALLED PAT HUTCHINS, BLM, OF INTENT TO RUN CSG &amp; CMT. PRESSURE TEST LINES TO 2868PSI. PMP 40 BBLS SPACER @ 8.3PPG. MIX &amp; PUMP 1006 SX CMT @ 14.8PPG. DISPL W/123 BBLS 8.3PPG FW. FULL RETURNS THROUGHOUT JOB. 113 BBLS CMT TO SURF. DID NOT BUMP PLUG.

02/21/2016: TEST CSG TO 1500PSI FOR 30 MINS. GOOD. DRILL 10' NEW FORMATION TO 860'. TAG GOOD CMT @ 844'. DRILL INTERMEDIATE HOLE FR 860-1555, 2087, 2441, 2745, 3327, 3594, 4037, 4739.

02/24/2016: RUN 9 5/8" INTERMEDIATE CSG SET @ 4729'. FC @ 4642.

PRESS TEST LINES TO 500PSI LOW &amp; 3000PSI HIGH. PMP 40 BBLS DYED FW SPACER. MIX &amp; PUMP 1066 SX LEAD

WC? on production string?

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #352942 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/29/2016 (16JAS0527SE)

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/28/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



**Additional data for EC transaction #352942 that would not fit on the form**

**32. Additional remarks, continued**

@ 11.9PPG. MIX & PUMP 461 SX TAIL @ 14.8PPG. BUMP PLUG W/500PSI OVER FINAL CIRC PRESS @ 1750PSI. HELD FOR 5 MINS. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO BUMP PLUG 1250PSI @ 2.3BPM. 300 SX CMT RETURNED TO SURF. CMT IN PLACE @ 16:55 HRS.

02/25/2016: WOC. TAG CMT @ 4628. PRESS TEST CSG TO 2800PSI FOR 30 MINS. DRILL 10' NEW FORMATION TO 4749'. DRILL VERTICAL FROM 4749-5557, 6750, 7241, 8111, 8397, 8697, 8890, 9023, 9067, 9111, 9244, 9333, 9460, 9814, 10431, 10925, 11273, 11787, 12203, 12557, 12851, 13178, 13371, 13742. (TD REACHED ON 03/02/2016).

03/03/2016: RUN 5 1/2", 20#, HCP-110 TXP BTC PRODUCTION CSG SET @ 13,730'. LC @ 13643. RSI TOOL @ 13581. MRKR JOIN5 @ 8620'. PRESS TEST 500 PSI LOW & 5000 PSI HIGH.

03/04/2016: CMT W/653 SX CL H LEAD, 861 SX CL H LEAD, & 121 SX CL H TAIL. BUMP PLUG @ 1800PSI. LOST RETURNS @ 185 BBLs INTO DISPL. CMT IN PLACE @ 04:00 HRS. TEST TO 5000 FOR 15 MINS. GOOD. RELEASE RIG @ 09:00 HRS.